TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

4/10

RECEIVED
SEP 27 2010
BY:

Test Ticket

NO. 039723 | 4808

Well Name & No. Shaw 'C' #1-10 Test No. 1 Date 9-12-10

Company McCoy Petroleum Corporation Elevation 2795 KB 2790 GL

Address 8080 E Central Ave. Suite #300 Wichita KS 67206

Co. Rep / Geo. Robert Hendrix Rig Murfin #8

Location: Sec. 10 Twp. 6S Rge. 30W Co. State KS

Interval Tested 3872-3905 Zone Tested Lansing "C"

Anchor Length 33' Drill Pipe Run 3694 Mud Wt. 9.0

Top Packer Depth 3867 Drill Collars Run 175' Vis 58

Bottom Packer Depth 3872 Wt. Pipe Run 0 WL 6.8

Total Depth 3905 Chlorides 1300 ppm System LCM 5

Blow Description IF: Built to Weak Surface Blow
IS: No Return Blow
FF: No Blow
FS: No Return Blow

Rec 15	Feet of M with oil spots	%gas	%oil	%water 100	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT 114 Gravity / API RW / @ / °F Chlorides / ppm

(A) Initial Hydrostatic 1890	☑ Test $1125.00	T-On Location 15:10
(B) First Initial Flow 14	☑ Jars $250.00	T-Started 16:28
(C) First Final Flow 24	☑ Safety Joint $75.00	T-Open 18:34
(D) Initial Shut-In 1295	☑ Circ Sub NC	T-Pulled 20:38
(E) Second Initial Flow 23	☐ Hourly Standby	T-Out 23:24
(F) Second Final Flow 29	☑ Mileage 50 @ 62.50	Comments
(G) Final Shut-In 1264	☐ Sampler	
(H) Final Hydrostatic 1883	☐ Straddle	☐ Ruined Shale Packer
	☐ Shale Packer	☐ Ruined Packer
Initial Open 30	☐ Extra Packer	☐ Extra Copies
Initial Shut-In 60	☐ Extra Recorder	Sub Total 0
Final Flow 30	☐ Day Standby	Total 1512.50
Final Shut-In 60	☐ Accessibility	MP/DST Disc't
	Sub Total $1512.50/-	

Approved By Robert Hendrix Our Representative Mike Roberts

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

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10/08

SEP 27 2010

Test Ticket

NO. 37998

Well Name & No. Shaw 'C' # 1-10 Test No. 2 Date 09-13-10

Company McCoy Petroleum Corp. Elevation 2795 KB 2790 GL

Address 8080 E. Central, Suite #300 wichita Ks 67206

Co. Rep / Geo. _____ Rig _____

Location: Sec. 10 Twp. 6S Rge. 30W Co. Sheridan State KS

Interval Tested 3904 3970 Zone Tested LKC. E,F,G

Anchor Length 66 Drill Pipe Run 3734 Mud Wt. 9.0

Top Packer Depth 3899 Drill Collars Run 176 Vis 55

Bottom Packer Depth 3904 Wt. Pipe Run -0- WL 7.8

Total Depth 3970 Chlorides 1500 ppm System LCM 5#

Blow Description IF: Fair blow, Built to B.O.B in 17mins.

ISI: Bled oFF, No blow back over 60 mins.

FF: Weak blow after 3mins, Built to B.O.B in 17mins.

FSI: Bled oFF, No blow back over 90mins

Rec 186	Feet of WCM	%gas	%oil	40 %water	60 %mud	
Rec 248	Feet of M CW	%gas	%oil	50 %water	50 %mud	
Rec 176	Feet of MCW	%gas	%oil	80 %water	20 %mud	
Rec	Feet of	%gas	%oil	%water	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	

Rec Total 610 BHT 117.7 Gravity _____ API RW 1. @ 87.7 °F Chlorides 60,000 ppm

(A) Initial Hydrostatic	2013	☑ Test	1125	T-On Location	11:56
(B) First Initial Flow	~~388~~	☐ Jars		T-Started	12:20
(C) First Final Flow	161	☑ Safety Joint	75	T-Open	13:50
(D) Initial Shut-In	1331	☐ Circ Sub		T-Pulled	17:47
(E) Second Initial Flow	167	☐ Hourly Standby		T-Out	20:26
(F) Second Final Flow	306	☑ Mileage	50RT. 62.50	Comments	
(G) Final Shut-In	~~1318~~ 1317	☐ Sampler			
(H) Final Hydrostatic	1947	☐ Straddle			
		☐ Shale Packer		☐ Ruined Shale Packer	
Initial Open	30	☐ Extra Packer		☐ Ruined Packer	
Initial Shut-In	60	☐ Extra Recorder		☐ Extra Copies	
Final Flow	60	☐ Day Standby		Sub Total	0
Final Shut-In	90	☐ Accessibility		Total	1262.50
		Sub Total	1262.50		

Approved By _____ Our Representative _____

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

10/08

Test Ticket

NO. 37999

Well Name & No. Shaw 'C' # 1-10 Test No. 3 Date 09-14-10

Company McCoy Petroleum Corp Elevation 2795 KB 2790 GL

Address 8080 E. Central, Suite #300 Wichita Ks. 67206

Co. Rep / Geo. Robert Hendrix Rig Murfin #8

Location: Sec. 10 Twp. 6s Rge. 30w Co. Sheridan State Ks

Interval Tested 3984 4032 Zone Tested LKC- H-J

Anchor Length 48 Drill Pipe Run 3789 Mud Wt. 9.0

Top Packer Depth 3979 Drill Collars Run 176 Vis 55

Bottom Packer Depth 3984 Wt. Pipe Run -0- WL 7.8

Total Depth 4032 Chlorides 1500 ppm System LCM 5#

Blow Description IF: Weak blow, Built to 1/4 in. over 30 mins.

ISI: No blow back over 60 mins.

FF: No blow over 60 mins.

FSI: No blow back over 90 mins.

Rec 5	Feet of Mud	%gas	%oil	%water	100 %mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 115.56 Gravity ____ API RW ____ @ ____ °F Chlorides ____ ppm

(A) Initial Hydrostatic	2075	☑ Test	1235	T-On Location	6:42
(B) First Initial Flow	23	☑ Jars	250	T-Started	7:05
(C) First Final Flow	24	☑ Safety Joint	75	T-Open	8:49
(D) Initial Shut-In	53	☐ Circ Sub		T-Pulled	12:38
(E) Second Initial Flow	53	☐ Hourly Standby		T-Out	15:05
(F) Second Final Flow	30	☑ Mileage 50 RT	62.50	Comments	
(G) Final Shut-In	38	☐ Sampler			
(H) Final Hydrostatic	2055	☐ Straddle			
		☐ Shale Packer		☐ Ruined Shale Packer	
Initial Open	30	☐ Extra Packer		☐ Ruined Packer	
Initial Shut-In	60	☐ Extra Recorder		☐ Extra Copies	
Final Flow	60	☐ Day Standby		Sub Total	Ø
Final Shut-In	90	☐ Accessibility		Total	1612.50
		Sub Total	1612.50		

Approved By ____ Our Representative Chuck Hargett

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