

CONFIDENTIAL

SIDE ONE

COPY *and*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3602Name: Philpott Oil & Gas Co., Inc.Address P.O. Box 450408 MainCity/State/Zip Atwood, Ks 67730

Purchaser: _____

Operator Contact Person: Roger W. PhilpottPhone (913) 626-3011Contractor: Name: Murfin Drilling Co., Inc.License: 30,606Wellsite Geologist: Richard P. O'Donnell

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____4/30/96 5/7/96 5/8/96

Spud Date Date Reached TD Completion Date

API NO. 15- 193-206480000County ThomasSW - SE - SW - Sec. 2 Twp. 6 Rge. 33 ☒ E ☒ W330 Feet from S (circle one) Line of Section1650 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)Lease Name J & B Inc Well # 1-1402Field Name Albear

Producing Formation _____

Elevation: Ground 3110 KB 3115Total Depth 4630 PBTD 4650Amount of Surface Pipe Set and Cemented at 261 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT IF D: A DAW
(Data must be collected from the Reserve Pit) 11-4-96Chloride content _____ ppm Fluid volume 1000 bblsDewatering method used AUG 2 6

Location of fluid disposal if hauled offsite: _____

RELEASED

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Operator Name MAR 23 1998

Lease Name _____ License No. _____

County FROM CONFIDENTIAL S Rng. _____ E/W

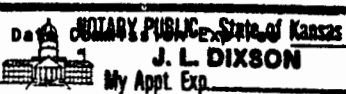
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger W. PhilpottTitle President Date 8/26/96Subscribed and sworn to before me this 26th day of August
19 96.

Notary Public _____



K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

SEP 06 1996
CONSERVATION DIVISION
WICHITA, KS

Operator Name Philpott Oil & Gas Co., Inc. Lease Name J & B Inc. Well # 1-1402Sec. 2 Twp. 6s Rge. 33
☐ East
☒ WestCounty Thomas**CONFIDENTIAL****COPY**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Comp. SSD / Comp. Neutron Log

Dual Induction Log

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Anhydrite	2711	+ 400
Topeka	3731	- 622
Heebner Shale	3957	- 848
Lansing-Kansas City	4004	- 889
LKC "J"	4168	-1053
Stark Shale	4182	-1067
Base Kansas City	4239	-1115
Marmaton	4252	-1137
Pawnee	4370	-1262
Cherokee	4420	-1305
Mississippian	4592	-1477

CASING RECORD☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	261	60/40 poz	160sx	3%cc, 2% ge

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth	
	RELEASED			RECEIVED KANSAS CORPORATION COMMISSION				
	MAR 23 1998			SEP 06 1996				
	FROM CONFIL			CONSERVATION DIVISION WICHITA, KS				
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No			
Date of First, Resumed Production, SWD or Inj.			Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)