

13-6-36W ^{2nd}

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6393 EXPIRATION DATE June 30, 1984

OPERATOR Broucher Oil, Inc API NO. 15-193-20,184-0001

ADDRESS P.O. Drawer 1367 COUNTY Thomas

Great Bend, Ks 67530 FIELD WWM

** CONTACT PERSON Joe E. Broucher PROD. FORMATION Pawnee

PHONE (316)-793-5610

PURCHASER National Cooperative Refinery Assn LEASE Miller "B" "OWWO"

ADDRESS Box 1167 WELL NO. #1

McPherson, Kansas 67460 WELL LOCATION C NE NW

DRILLING CONTRACTOR Murfin Drilling, Inc. 660 Ft. from North Line and

ADDRESS 617 Union Center Bldg 1980 Ft. from West Line of

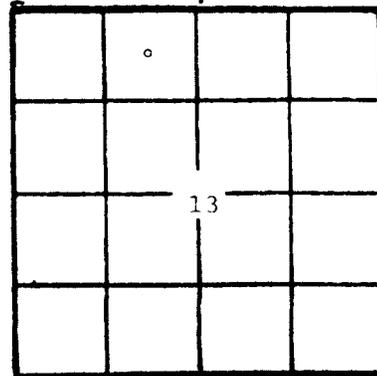
Wichita, Ks 67202 the NW (Qtr.) SEC 13 TWP 6 RGE 36 (W) ^{XKEXX}

PLUGGING CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)



KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4845' PBDT _____

SPOD DATE 4-18-84 DATE COMPLETED 6-2-84

ELEV: GR 3346' DF 3348' KB 3351'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 400 ^{Already Set} DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. RECEIVED STATE CORPORATION COMMISSION

JUN 26 1984

A F F I D A V I T

CONSERVATION DIVISION
Wichita, Kansas

Joe E. Broucher, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof, core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>OLD INFORMATION:</u>			<u>OLD TOP INFORMATION:</u>	
DST #1: 4508-4535'			ANHYDRITE	2978 +373
Times: 45:45:45:45			B/ANHYDRITE	3014 +337
Rec.: 300' Froggy Oil, 180' Froggy Muddy oil with trace water, 120' Water.			TARKIO	3869 -518
ISIP: 1116 IFP: 69-268			TOPEKA	4029 -678
FSIP: 1055 FFP: N/A			HEEBNER	4165 -814
HP: N/A BHT: 118°F			TORONTO	4201 -850
			LANSING	4217 -866
			BKC	4465 -1117
DST #2: 4540-4590'			MARMATON	4473 -1122
Times: 30:30:30:30			PAWNEE	4520 -1169
Rec: 10' Mud			FT SCOTT	4604 -1253
ISIP: 52 IFP: 43-43			CHEROKEE	4667 -1316
FSIP: 43 FFP: N/A			CONGLOMERATE	4704 -1352
HP: N/A BHT: 116°F			MISSISSIPPIAN	4806 -1455
			RTD	4845 -1494
			LTD	4848 -1497
			DRESSER ATLAS (May 5, 1979) Laterolog, Acoustic	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated			
500 gallons 15% N.E. and 1000 gallons 15% H.F.	4521-4525			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
6-6-84	Pumping	40		
Estimated Production -I.P.	OR	Gas	Water %	Gas-oil ratio
30	30%	MCY	20	CCPB
Disposition of gas (vented, used as lease or sold)		Perforations		
		4521-4525		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing in (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Old Surface		8 5/8"		400'			
Production	7 7/8"	New 5 1/2"		4840'	50/50 Pozmix	250	2% Gel & 450 Sks Howco Lite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4521-4525

TUBING RECORD

Size	Setting depth	Packer set at

