

SEP 11 1979
KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well.

15-193-20193

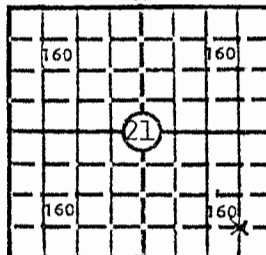
21-6-36W

S. 21 T. 6 R. 36 ^XW

Loc. C SE SE

County Thomas

640 Acres
N



Locate well correctly

Elev.: Gr. 3379'

DF 3382' KB 3384'

API No. 15 — 193 — 20,193
County Number

Operator

Abercrombie Drilling, Inc.

Address

801 Union Center Wichita, Kansas 67202

Well No.

#1

Lease Name

Eicher

Footage Location

660'

feet from (N) ^{XX} line

660'

feet from ^{XX} (W) line

Principal Contractor

Abercrombie Drilling, Inc.

Geologist

Charles Spradlin

Spud Date

September 07, 1979

Total Depth

4920'

P.B.T.D.

Date Completed

September 20, 1979

Oil Purchaser

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	20#	399'	60/40 posmix	325	3% Ca.Cl., 2% 25# flocel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole	
Well No. 1	Lease Name Eicher		
S 21 T 6S R 36W E W			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Surface soil Clay, sand and shale Shale and sand Shale Lime and shale Shale and lime Lime and shale Lime Rotary Total Depth	0 71 400 2085 3213 3464 3706 4202	71 400 2085 3213 3464 3706 4202 4920	SAMPLE TOPS: Anhydrite 3002' (+ 382) B/Anhydrite 3036' (+ 348) Neva 3567' (- 183) Admire 3714' (- 330) Wabaunsee 3802' (- 418) Topeka 4035' (- 651) Heebner 4184' (- 800) Toronto 4218' (- 834) Lansing 4232' (- 848) Stark 4427' (-1043) B/KC 4507' (-1123) Marmaton 4519' (-1135) Ft. Scott 4630' (-1246) Cherokee 4664' (-1280) Cherokee Sd. 4732' (-1348)
DST #1 (4140-4202') 30", 45", 60", 90" Strong blow throughout. Rec. 840' sw, no show. IFP 51-214, IBHP 1269, FFP 234-428, FBHP 1269. Temp. 110°			ELECTRIC LOG TOPS: Anhydrite 2996' (+ 388) B/Anhydrite 3030' (+ 354) Wabaunsee 3801' (- 417) Tarkio 3886' (- 502) Howard 4008' (- 624) Topeka 4044' (- 660) Heebner 4178' (- 794) Toronto 4212' (- 828) Lansing 4228' (- 844) B/KC 4500' (-1116) Marmaton 4514' (-1130) Ft. Scott 4618' (-1234) Cherokee 4650' (-1266) Miss. 4844' (-1460) RTD 4920' LTD 4917'
DST #2 (4192-4230') 30", 30", 30", 30" Weak blow for 15" then died. Rec. 15' mud, no show. IFP 41-41, IBHP 448, FFP 51-51, FBHP 479 Temp. 112°			
DST #3 (4233-4279') 30", 45", 60", 90" Rec. 390' water. IFP 51-112, IBHP 1279, FFP 122-224, FBHP 1290. Temp. 112°			
DST #4 (4289-4334') 30", 45", 60", 90" Strong blow. Rec. 2990' sw with few spots oil. IFP 244-1156, IBHP 1331, FFP 1176-1331, FBHP 1331. Temp. 113°			
DST #5 (4344-4410') 30", 30", 30", 30" Weak blow 20" died. Rec. 25' mud. IFP 51-51, IBHP 102, FFP 61-61, FBHP 132 Temp. 114°			
DST #6 (4413-4454') 30", 45", 60", 90" Weak blow throughout. Rec. 75' mud with spots of oil, fair show oil on top of tool.			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature Jack L. Partridge, Asst. Sec.-Treas. Title September 27, 1979 Date		

DST #6 (4413' - 4454')

IFP 41-51, IBHP 1238, FFP 51-61, FBHP 1197
Temp. 114

DST #7 (4456-4500') 30", 30", 30", 30"

Weak blow died 15". Rec. 20' mud.

IFP 51-51, IBHP 51, FFP 153-204, FBHP 204.
Temp. 114

DST #8 (4544-4615') 30", 30", 30", 30"

Weak blow 10". Rec. 15' mud.

IFP 71-71, IBHP 91, FFP 71-71, FBHP 91.
Temp. 115

DST #9 (4711-4751') 30", 45", 60", 90"

Strong blow. Rec. 690' ocw.

IFP 61-163, IBHP 1063, FFP 183-326, FBHP 1022.
Temp. 117