

SIDE ONE

22-6-36W

12/23/85

12-23-86

12/87

STATE CORPORATION COMMISSION OF KANSAS

RELEASED

WELL COMPLETION OR RECOMPLETION FORM

Date: **JAN 1 1988**

FROM CONFIDENTIAL

DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 5181
 Name DONALD C. SLAWSON
 Address 200 Douglas Building
 City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Bill Horigan
 Phone (316) 263-3201

Contractor: License # 6033
 Name Murfin Drilling Co.

Wellsite Geologist George Mueller
 Phone (316) 262-7181

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

9/16/85 9/23/85 9/23/85
 Spud Date Date Reached TD Completion Date
 4875'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 383 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-193-20,367

County Thomas

NE SE SE Sec. 22 Twp. 6 Rge. 36 ☐ East ☒ West

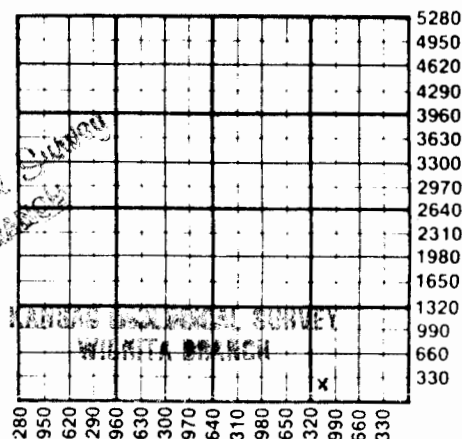
20 320
 Ft North from Southeast Corner of Section
 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name Cooper I Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 3369 KB 3374

Section Plat

JAN 19 1988

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

CONFIDENTIAL

SIDE TWO

Operator Name Donald C. Slawson Lease Name Cooper I Well # 1

Sec. 22 Twp. 6S Rge. 36 ☐ East ☒ West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 4220-4305' 30-60-45-75, Wk blow incr. to str. blow, Rec: 200' Mud, 203' wtry mud w/ few spks of oil, IFP 67-150, FFP 150-250, ISIP 1314, FSIP 1314

Name	Top	Bottom
ANHY	2988	(+ 386)
B/ANHY	3021	(+ 653)
WB	3880	(- 506)
HOW	4010	(- 636)
HB	4180	(- 806)
TOR	4213	(- 839)
LSG	4228	(- 854)
MUN CR	4347	(- 973)
STK	4426	(-1052)
BKC	4478	(-1104)
MARM	4489	(-1115)
ALTA	4514	(-1140)
PWE	4600	(-1226)
FS	4661	(-1287)
L/CHER	4688	(-1314)
CHER/SD	4741	(-1367)
MISS	4852	(-1478)
LTD	4872	(-1498)

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	383'	60/40poz	275	3%cc

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)