

CONFIDENTIAL

SIDE ONE

COPY *md*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3447

Name: Ranken Energy Corporation

Address 601 N. Kelly, #103

City/State/Zip Edmond, OK 73003-4855

Purchaser: _____

Operator Contact Person: Randy Coy

Phone (405) 340-2363

Factor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Mark Herndon

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

07-18-97 07-24-97 7-25-97
Spud Date Date Reached TD Completion Date

API NO. 15- 193-20,663
County Thomas
440' - FNL-2080' FWL Sec. 27 Twp. 6S Rge. 36 ^E_X_W
440' Feet from S(N) (circle one) Line of Section
2080' Feet from E(N) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (N) or SW (circle one)

Lease Name Kriss Farms Well # 1-27

Field Name Unknown

Producing Formation Dry Hole

Elevation: Ground 3380' KB 3385'

Total Depth 4910' PBDT _____

Amount of Surface Pipe Set and Cemented at 358.07' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DBA JH 9-10-97
(Data must be collected from the Reserve Pit)

Chloride content 52,000 ppm Fluid volume 1125 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name KCC RECEIVED
KANSAS CORPORATION COMMISSION

Lease Name AUG 19 License No. AUG 2-1-1997

Quarter Sec. Twp. S Rng. E/W

County CONFIDENTIAL Docket No. CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 8/18/97

Subscribed and sworn to before me this 18th day of August, 1997.

Notary Public [Signature]
Commission Expires July 12, 1998



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)