

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5145
 Name Dreiling Oil, Inc.
 Address R.R. #1
 Box 100
 City/State/Zip Victoria, KS 67671

Purchaser.....

Operator Contact Person Bill Draper
 Phone 931 735-2204

Contractor: License # 5422
 Name Abercrombie Drilling, Inc.
 316 262-1841
 Wellsite Geologist Lawrence F. Gray
 Phone 316 838-7295

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

5/16/85 5/21/85 5/21/85
 Spud Date Date Reached TD Completion Date
 4625'
 Total Depth PBD

Amount of Surface Pipe Set and Cemented at 430' feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-181-20-272.....

County...Sherman.....

..S...SE...NE Sec..3.. Twp 6S..Rge 37... ☐ East
☒ West

..3300..... Ft North from Southeast Corner of Section
 ...660..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

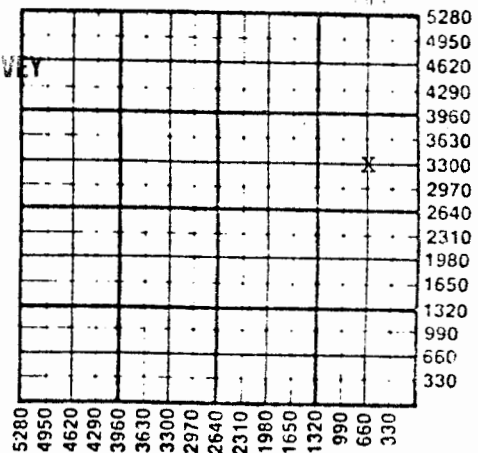
Lease Name...HARTLEY.....Well #..6.....

Field Name.....Llanos.....

Producing Formation.....

Elevation: Ground.....3439'.....KB.....3444'.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☒ Groundwater.....3300.....Ft North from Southeast Corner
 (Well) ..4620.....Ft West from Southeast Corner of
 Sec 3 Twp 6S Rge 37 ☐ East ☒ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

3-62-37W

SIDE TWO

Operator Name Dreiling Oil, Inc. Lease Name HARTLEY Well # 6

Sec. 3 Twp. 6S Rge. 37 ☐ East ☒ West County Sherman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Anhydrite	3127'	
Topeka	4109'	
Heebner Sh	4267'	
Toronto Ls	4305'	
Lansing - KC	4326'	
Base Kansas City	4609'	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	430'	Common	300	
					Kwik Set		

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No