

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5229 EXPIRATION DATE June 30, 1983

OPERATOR Phillips Petroleum Company API NO. 15-181-20,228

ADDRESS Box 287 COUNTY Sherman

Great Bend, Kansas 67530 FIELD Llanos

** CONTACT PERSON C. D. Dohrer PROD. FORMATION Dry hole
 PHONE 316-793-8421

PURCHASER State Geological Survey LEASE Llanos

ADDRESS WICHITA BRANCH WELL NO. 7

DRILLING CONTRACTOR Slawson Drilling Company 660Ft. from South Line and

ADDRESS Box 1409 660Ft. from East Line of
Great Bend, Kansas the NE 1/4 (Qtr.) SEC 10 TWP 6S RGE 37W.

PLUGGING CONTRACTOR Kelso Casing Pullers, Inc.

ADDRESS Chase, Kansas

TOTAL DEPTH 5000' PBDT 3734'

SPUD DATE 7-19-82 DATE COMPLETED 8-19-82

ELEV: GR 3450' DF 3454' KB 3456'

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 60,020-C
C-7054

Amount of surface pipe set and cemented 408' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, O&W. Other _____

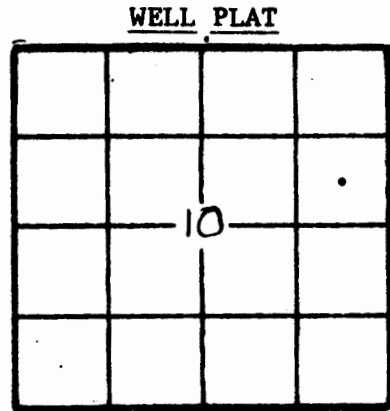
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal 15% NE Acid	4544-52'
250 Gal 15% NE Acid	4510'-12'
500 Gal 15% NE Acid CIBP Set @ 4226' w/2sx cmt to 4221'	4266-70'
500 gal 15% HCL Plugged off @ 3734'	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold) _____ Perforations _____ plugged off Dry hole



Office Use Only
 KCC _____
 KGS
 SWD/REP _____
 PLG. _____

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Phillips Petroleum Co. LEASE Llanos SEC. 10 TWP. 6S RGE. 37W
 Sherman County, Kansas

FILL IN WELL LOG AS REQUIRED: Well #7

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0'	419'	FORMATION TOPS:	
Shale	419'	1978'	Niobrara	890'
Shale	1978'	3277'	Dakota	1990'
Lime & Shale	3277'	3781'	Anhydrite	3052'
Lime & Shale	3781'	4317'	Neva	3652'
Lime & Shale	4317'	4673'	Tarkio	3987'
Shale & Lime	4673'	5000'	Topeka	4120'
Total Depth	5000'		Heebner	4258'
			Toronto	4296'
			LKC	4314'
			Marmaton	4584'
			Cherokee	4754'
			Cherokee Sd.	4830'
			Mississippi	4976'
No DST Taken				
Ran Dresser-Atlas Dual Induction Laterlog from TD - surface csg and Compensated Neutron/Compensated Density from TD - 800'				

Report of all strings set - surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/4"	8 5/8"	32#	419'	Common	295	2% Gel, 3% CACL, 1/2# Flocele/sk
Production	7 7/8"	5 1/2"	15.5#	4999'	50-50 POZ	238	18% Salt, 3/4% CFR, 1/2# Flocele/sk

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth
			2 HPF	Goldenjet	454-52, 4510-12', 4266-70'
TUBING RECORD			2 HPF	Goldenjet	3850'
Size	Setting depth	Porting set at			