

SLP

Ind

TYPE

AFFIDAVIT OF COMPLETION (FORM 3) NO-1 WELL HISTORY

State Geological Survey
WICHITA BRANCH

12-6-37 WP7

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Murfin Drilling Company API NO. 15-181-20,224

ADDRESS 617 Union Center Bldg. COUNTY Sherman

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Kerran Redington PROD. FORMATION _____
PHONE 316-267-3241

PURCHASER Central Crude LEASE Albert-McMichael

ADDRESS 970 4th Financial Center; Wichita, KS WELL NO. 1-12

WELL LOCATION SE NW

DRILLING CONTRACTOR Murfin Drilling Company 1980 Ft. from North Line and

ADDRESS 617 Union Center Bldg. 1830 Ft. from West Line of

Wichita, Kansas 67202 the (Qtr.) SEC 12 TWP 6S RGE 37W.

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____ KCC _____

_____ KGS _____

TOTAL DEPTH 5031' PBTD 4987' SWD/REP _____

SPUD DATE 5-1-82 DATE COMPLETED 5-14-82 PLG. _____

ELEV: GR 3410' DF _____ KB 3415'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a.

Amount of surface pipe set and cemented 340' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Temporarily Abandoned, OWWO, Other _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
3000 gal. MOD-202		4629-80' <u>MARM, PAW</u>
250 gal. MOD-202		4672-80' <u>PAW</u>
250 gal. MCA		4610-13' <u>MARM</u>

Date of first production <u>6/29/82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity _____
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RATE OF PRODUCTION PER 24 HOURS	Oil <u>62.00</u>	Gas _____ bbls.	Water _____ MCF	Gas-oil ratio _____ bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations <u>4610-80'</u>
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RECEIVED
STATE CORPORATION COMMISSION

SIDE TWO

12-6-37W SEP
ACO-1 WELL HISTORYOPERATOR Murfin Drilling LEASE Albert-McMichael SEC. 12 TWP. 6S RGE. 37W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Sand Shale Shale & Sand Anhydrite Shale & Sand Shale & Lime <i>State Geological Survey</i> <i>WICHITA, BRANCH</i>			LOG TOPS	
		305		
		340	ANHYDRITE	3094 (+321)
		3095	B/ANHYDRITE	3127 (+288)
		3140	WABAUNSEE	3869 (-454)
		3385	TARKIO	3946 (-531)
		5031	BERN	4027 (-612)
			HOWARD	4052 (-537)
			TOPEKA	4077 (-662)
			HEEBNER	4239 (-824)
			TORONTO	4275 (-860)
			LKC	4291 (-876)
			STARK	4489 (-1094)
			BKC	4551 (-1136)
			MARMATON	4610 (-1195)
			PAWNEE	4670 (-1255)
			FORT SCOTT	4731 (-1316)
			CHEROKEE SHALE	4758 (-1343)
			ATOKA	4828 (-1413)
			MORROW	4884 (-1469)
			MISSISSIPPI	4942 (-1527)
DST #1: 4436-4492'/30-60-30-60 Rec. 10' M w/Oil on top. IFP: 91-91#. FFP: 91-91#. BHP: 930-759#.				
DST #2: 4537-4591'/30-30-45-45. Rec. 15' D M. IFP: 91-91#. FFP: 91-91#. BHP: 816725#.				
DST #3: 4601-4636'/45-45-45-45. Rec. 250' GIP + 1005' hv G & v sl MC tarry O. IFP: 192-351#. FFP: 419-441#. BHP: 964-850#.				
DST #4: 4594-4644'/60-90-90-180. Rec. 590' GIP + 410' ^{CLN} slm. gasy oil + 625' V. gasy oil cut mud. IFP: 179-342#. FFP: 350-440#. BHP: 975-1115#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12½	8-5/8"	24#	340'	60-40 Poz. 3% CC	275	-----
production	7-7/8	4½	10.5	5031'	w/25 sx. Class A.	175	sx 50-50 Pozmix
w/3/4% CFR-2, 10% salt, 12# p/sx. Gilsonite, ¼# p/sx. Flocele + 35 gal Latex.							

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	MARM	4629-34'
TUBING RECORD				PAW	4672-80'
Size	Setting depth	Packer set at		MARM	4610-13'
2 3/8"	4604'				