

AFFIDAVIT AND COMPLETION FORM

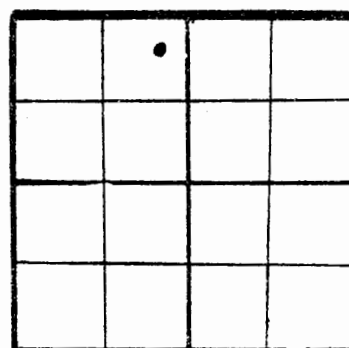
State Geological Survey-1
WICHITA, BRANCH

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one. Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Beren Corporation API NO. 15-181-20,218
ADDRESS 970 Fourth Financial Center COUNTY Sherman
Wichita, Kansas 67202 FIELD _____
**CONTACT PERSON Evan Mayhew LEASE Lyman
PHONE (316) 265-3311 PROD. FORMATION LKC
PURCHASER Central Crude Corporation WELL NO. 1
ADDRESS 402 Commerce Plaza WELL LOCATION NE NE NW
Wichita, Kansas 67202 4950 Ft. from South Line and
8970 Ft. from East Line of

DRILLING CONTRACTOR Murfin Drilling Company the SEC. 13 TWP. 6S RGE. 37W
ADDRESS 617 Union Center Building
Wichita, Kansas 67202

PLUGGING CONTRACTOR _____
ADDRESS _____
TOTAL DEPTH 4980 PBDT 4482
SPUD DATE 10/6/81 DATE COMPLETED 10/15/81
ELEV: GR 3399 DF _____ KB 3404



WELL PLAT
(~~Partial~~)
or (Full)
Section -
Please
indicate.

KCC _____
KGS ☒
MISC. _____

DRILLED WITH (~~Rotary~~) (ROTARY) (~~Tools~~) TOOLS
Report of all strings set — surface, intermediate, production, etc. (New) / (~~Used~~) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	362'	60-40 pozmix	300	2% gel, 3% CC
Production	7-7/8"	4 1/2"	10.5#	4979'	60-40 pozmix	275	2% gel, 10% sa

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3	DPJS	4468-4471
Size	Setting depth	Pecker set at			
2-3/8"	4479	-----			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 gallons 15% acid	4468-4471

TEST DATE: 1/23/82 PRODUCTION 24 BIPD, 24 BWPD

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			A.P.I. Gravity
<u>1/7/82</u>	<u>Pumping</u>			<u>NA till sales</u>
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	<u>24</u> bbls.	<u>-0-</u> MCF	<u>50</u> % <u>24</u> bbls.	<u>----</u> CFPS
Disposition of gas (vented, used on lease or sold)			Producing interval(s)	
<u>-----</u>			<u>4468 - 4471</u>	

** The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____
Estimated height of cement behind pipe _____.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

cluding depth interval tested, cushion used, time test spent, testing equipment or pressure, and recovery.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

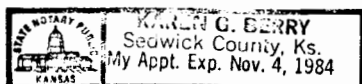
OATH, DEPOSES AND SAYS:

THAT HE IS GEOLOGIST FOR BEREN CORPORATION
OPERATOR OF THE LYMAN LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 7th DAY OF JANUARY 19 82, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S)

SUBSCRIBED AND SWORN TO BEFORE ME THIS 9th DAY OF FEBRUARY 19 82



NOTARY PUBLIC

MY COMMISSION EXPIRES: November 4, 1984

P1

PT
Ind

State Geological Survey

WICHITA BRANCH

WELL LOG

13-6-37W

COMPANY Beren Corporation

SEC. 13 T. 6S R. 37W

FARM Lyman NO. 1

LOC. NE NE NW

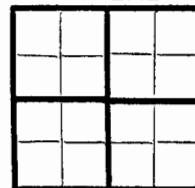
RIG. NO. 23

TOTAL DEPTH 4980'

COMM. 10-6-81

COMP. 10-15-81

COUNTY Sherman
KANSAS



CONTRACTOR Murfin Drilling Co.

CASING

20 10
15 8-5/8" @ 362 w/300 sx 60-40 Poz, 2% Gel, 3% CC ELEVATION
12 6
13 5
4 1/2 @ 4979 w/.275 sx 60-40 Poz, 2% Gel, 10% Salt PRODUCTION
FIGURES INDICATE BOTTOM OF FORMATIONS

Surface soil & Sand	225
Sand & Clay	310
Shale - Blue	1370
Shale & Sand	2865
Sand & Shale	3079
Anhydrite	3117
Sand & Shale	3475
Lime & Shale	4980

RTD

RECEIVED
STATE GEOLOGICAL SURVEY

NOV 5 1981

CONSERVATION DIVISION
Wichita Branch