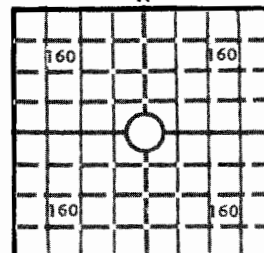


WICHITA BRANCH
KANSAS DRILLERS LOGIMPORTANT
Kans. Geo. Survey request
samples on this well.15-181-2004
17-6-37W
S. 17 T. 6 R. 37 E W

Loc. C SW SE

County Sherman

640 Acres
N

Locate well correctly

Elev.: Gr. 3458

DF 3461 KB 3463

API No. 15 — 181 — 20,047
County NumberOperator
Petroleum, Inc.

Address 300 West Douglas Wichita, Kansas 67202

Well No. #1 Lease Name
Cooper "C"Footage Location
660 feet from (N) (S) line 1980 feet from (E) (W) linePrincipal Contractor Geologist
Abercrombie Drlg., Inc. Calvin NoahSpud Date Total Depth P.B.T.D.
5-22-79 5065'Date Completed Oil Purchaser
6-2-79

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	402'	Class A	325	3% Gel 2% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	MCF	bbls.		
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator PETROLEUM, INC.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. 1	Lease Name Cooper 'C'	
S 17 T 6X R37 ~~R~~ W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4622-4670' 30-60-30-60 Weak blow to strong blow. Rec. 1400' muddy salt water. IFP 82-410#, FFP 426-621#, ISIP 1431#, FSIP 1331#.			<u>E. L. TOPS</u> Heebner Toronto Lansing Base/KC Marmaton Cherokee Miss.	 4248 4286 4303 4572 4606 4747 5010
DST #2 4694-4705' 60-60-60-60 Weak steady blow. Rec. 10' slightly oil cut mud, 120' muddy water. IFP 16-49#, FFP 49-82#, ISIP 1479#, FSIP 1382#.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Exploration Manager Title
	6-5-79 Date