

operators lic.: 6499

13-6-82 *PBC*

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWS, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ABRAXAS PETROLEUM CORPORATION 6499 API NO. 15-181-20.229

ADDRESS P. O. Box 17485 COUNTY Sherman

San Antonio, Texas 78217 FIELD _____

**CONTACT PERSON LeRoy E. Wessel PROD. FORMATION _____

PHONE 512/828-5354 LEASE Finegan

PURCHASER _____ WELL NO. 2

ADDRESS _____ WELL LOCATION SE SE SW

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. Ft. from _____ Line and

ADDRESS 435 Page Court, 220 W. Douglas Ft. from _____ Line of

Wichita, Kansas 67202 the SEC. 13 TWP. 6S RGE. 38 W

PLUGGING Same WELL PLAT

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4990' PBTD _____

SPUD DATE 9-10-82 DATE COMPLETED 9-24-82

ELEV: GR 3377 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 363' DV Tool Used? _____

AFFIDAVIT

STATE OF TEXAS, COUNTY OF BEXAR SS, I, _____

LeRoy E. Wessel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

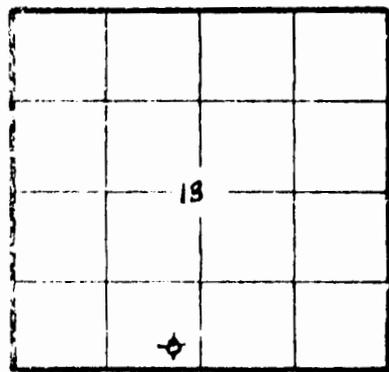
DEPOSES THAT HE IS Drilling Manager (FOR) (OF) Abraxas Petroleum Corporation

OPERATOR OF THE Finegan LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF September, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.



KCC _____
KGS _____
(Office Use)
✓

13-65-38w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			GIR Neutron Guard + CAL. Log	TD to 3600'
			GIR Neut.	3600' to SURFACE

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	363'	60-40 poz.	250	2% gel + 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Ind.

DRILLER'S LOG

13-6-38w P

COMPANY: Abraxas Petroleum Corporation

SEC. 13 T. 6S R. 38W

WELL NAME: Finegan #2

LOC. SE SE SW

COUNTY: Sherman

RIG NO. #1

TOTAL DEPTH 4990'

ELEVATION

COMMENCED: 9-10-82

COMPLETED: 9-24-82

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 363' w/250 sx. 60/40 poz., 2% gel., 3% cc.

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

Clay & Sand	246
Shale	2055
Shale & Sand	3025
Shale	3400
Sand & Lime	3560
Sand & Shale	3747
Shale & Sand	3835
Shale & Lime	3850
Shale	4040
Lime & Shale	4165
Lime	4687
Shale	4853
Lime & Shale	4930
Lime	4990
<u>ROTARY TOTAL DEPTH</u>	<u>4990</u>

State Conservation Commission
WICHITA BRANCH

RECEIVED
STATE CONSERVATION COMMISSION
OCT 06 1982
CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas)

COUNTY OF Sedgwick)

SS:

I, Wilson Rains, President of Rains & Williamson Oil Co., Inc.