

WELL NAME: Trexler 'A' #1
COMPANY: American Energies Corp.
LOCATION: Sec. 10 Twp. 7s Rge. 23w
Graham County Kansas
DATE: 11-5-96

TRILOBITE TESTING L.L.C.

OPERATOR : American Energies Corp.
WELL NAME: Trexler 'A' #1
LOCATION : 10-7s-23w
INTERVAL : 3756.00 To 3787.00 ft

DATE 11-4-96
KB 0.00 ft
GR 0.00 ft
TD 3787.00 ft
TICKET NO: 9655
FORMATION: Lansing KC 'H-I-J'
TEST TYPE: CONV

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	10332	10332	24174			PF Fr. 1346 to 1416 hr
SI 30 Range(Psi)	4025.0	4025.0	3050.0	0.0	0.0	IS Fr. 1416 to 1446 hr
SF 10 Clock(hrs)	12	12	12			SF Fr. 1446 to 1456 hr
FS 0 Depth(ft)	3782.0	3782.0	3759.0	0.0	0.0	FS Fr. to hr

	Field	1	2	3	4	
A. Init Hydro	1886.0	1880.0	0.0	0.0	0.0	T STARTED 1237 hr
B. First Flow	41.0	37.0	0.0	0.0	0.0	T ON BOTM 1344 hr
B1. Final Flow	41.0	37.0	0.0	0.0	0.0	T OPEN 1346 hr
C. In Shut-in	791.0	785.0	0.0	0.0	0.0	T PULLED 1500 hr
D. Init Flow	51.0	53.0	0.0	0.0	0.0	T OUT 1604 hr
E. Final Flow	51.0	49.0	0.0	0.0	0.0	
F. Fl Shut-in	0.0	0.0	0.0	0.0	0.0	
G. Final Hydro	1876.0	1855.0	0.0	0.0	0.0	
Inside/Outside	0	0	I			

RECOVERY

Tot Fluid 10.00 ft of 0.00 ft in DC and 0.00 ft in DP
10.00 ft of Mud with oil specks in tool
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow -
Weak blow - died in 24 min.

Final Flow -
1 bubble when tool opened - then no
blow
Flushed tool - no blow after surge

SAMPLES:
SENT TO:

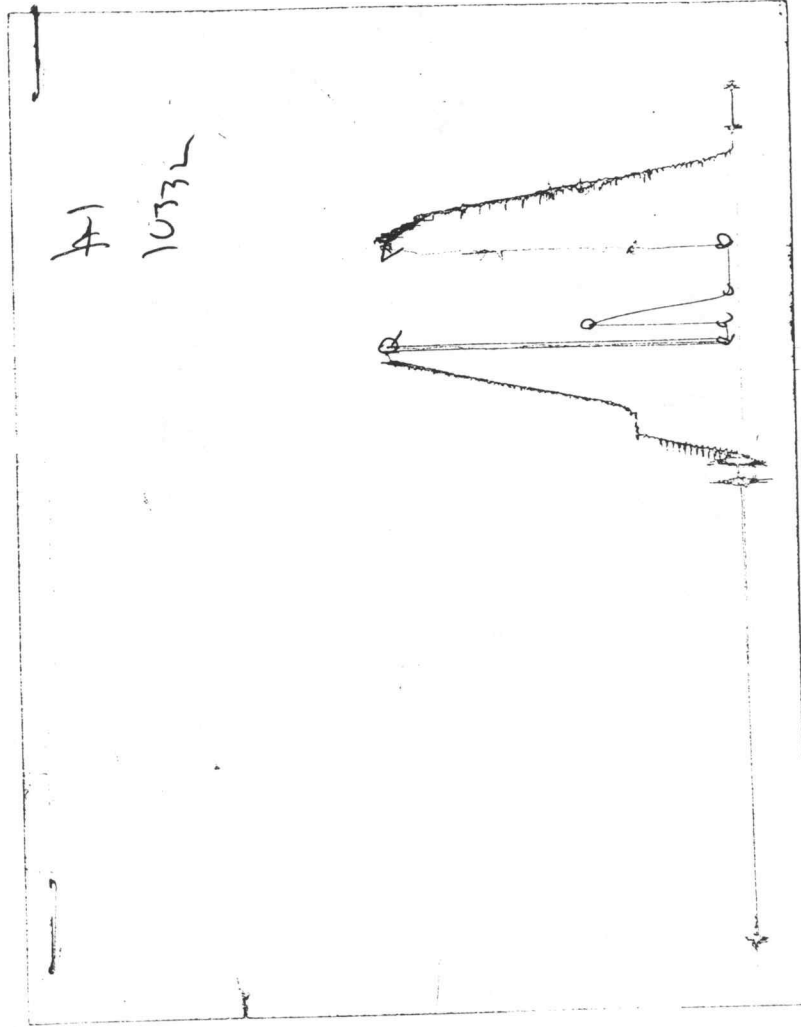
TOOL DATA-----
Tool Wt. 2300.00 lbs
Wt Set On Packer 26000.00 lbs
Wt Pulled Loose 60000.00 lbs
Initial Str Wt 44000.00 lbs
Unseated Str Wt 44000.00 lbs
Bot Choke 0.75 in
Hole Size 7.88 in
D Col. ID 2.25 in
D. Pipe ID 3.80 in
D.C. Length 30.00 ft
D.P. Length 3715.00 ft
H.W. I.D 2.70 in

MUD DATA-----
Mud Type Chem
Weight 9.20 lb/cf
Vis. 45.00 S/L
W.L. 10.40 in3
F.C. 0.00 in
Mud Drop

Amt. of fill 0.00 ft
Btm. H. Temp. 104.00 F
Hole Condition
% Porosity 0.00
Packer Size 6.75 in
No. of Packers 2
Cushion Amt. 0.00
Cushion Type
Reversed Out
Tool Chased
Tester Paul Simpson
Co. Rep. Frank Mize
Contr. Discovery
Rig # 2
Unit #
Pump T.

Test Successful: Y

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 9655

Well Name & No. <u>Trexler 'A' #1</u>	Test No. <u>1</u>	Date <u>11-4-96</u>
Company <u>American Energier Corp</u>	Zone Tested <u>2kc H I J</u>	
Address <u>155 N. Market # 710 Wichita Ks 67202</u>	Elevation <u> </u> KB <u> </u> GL <u> </u>	
Co. Rep / Geo. <u>Frank Mize</u>	Cont. <u>Discovery #2</u>	Est. Ft. of Pay <u> </u> Por. <u> </u> % <u> </u>
Location: Sec. <u>10</u> Twp. <u>7s</u>	Rge. <u>23w</u>	Co. <u>Graham</u> State <u>Ks</u>
No. of Copies <u> </u>	Distribution Sheet (Y, N) <u> </u>	Turnkey (Y, N) <u> </u> Evaluation (Y, N) <u> </u>

Interval Tested <u>3756 - 3787</u>	Initial Str Wt./Lbs. <u>49,000</u>	Unseated Str Wt./Lbs. <u>44,000</u>
Anchor Length <u>31</u>	Wt. Set Lbs. <u>26,000</u>	Wt. Pulled Loose/Lbs. <u>60,000</u>
Top Packer Depth <u>3751</u>	Tool Weight <u>2300</u>	
Bottom Packer Depth <u>3756</u>	Hole Size — <u>7 7/8"</u>	Rubber Size — <u>6 3/4"</u>
Total Depth <u>3787</u>	Wt. Pipe Run <u> </u>	Drill Collar Run <u>30</u>
Mud Wt. <u>9.2</u> LCM <u> </u> Vis. <u>45</u> WL <u>10.4</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>3715</u>
Blow Description <u>weak blow direct in 24 minutes</u>		

SS- 1 bubble when tool opened then no blow - Flushed tool
no blow after surge

Recovery — Total Feet <u>10</u>	GIP <u> </u>	Ft. in DC <u> </u>	Ft. in DP <u> </u>
Rec. <u>10</u> Feet Of <u>mud w/oil specks in tool</u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
Rec. <u> </u> Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
Rec. <u> </u> Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
Rec. <u> </u> Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
Rec. <u> </u> Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>

BHT 104 °F Gravity °API D@ °F Corrected Gravity °API

RW @ °F Chlorides ppm Recovery Chlorides ppm System

(A) Initial Hydrostatic Mud <u>1886</u>	PSI Recorder No. <u>24174</u>	T-Started <u>1237</u>
(B) First Initial Flow Pressure <u>41</u>	PSI (depth) <u>3759</u>	T-Open <u>1346</u>
(C) First Final Flow Pressure <u>41</u>	PSI Recorder No. <u>10332</u>	T-Pulled <u>1500</u>
(D) Initial Shut-in Pressure <u>791</u>	PSI (depth) <u>3782</u>	T-Out <u>1604</u>
(E) Second Initial Flow Pressure <u>51</u>	PSI Recorder No. <u> </u>	
(F) Second Final Flow Pressure <u>51</u>	PSI (depth) <u> </u>	
(G) Final Shut-in Pressure <u> </u>	PSI Initial Opening <u>30</u>	Test <u>600</u>
(H) Final Hydrostatic Mud <u>1876</u>	PSI Initial Shut-in <u>30</u>	Jars <u>Y</u> <u>200</u>

Final Flow 10 Safety Joint 50

Final Shut-in Straddle

60.5 stand dp Circ. Sub

Sampler

Extra Packer

Elect. Rec.

Other

TOTAL PRICE \$ 850

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Approved By Frank Mize

Our Representative Paul Simpson

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