

O

WICHITA, BRANCH

Loc. NW SW NW

County Osborne

640 Acres
N

Locate well correctly
Elev.: Gr. 1849'

DF 1851' KB 1854'

Report of all strings set — surface, intermediate, production, etc.

LINER RECORD

PERFORATION RECORD

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

INITIAL PRODUCTION

Date of first production

NONE

Producing method (flowing, pumping, gas lift, etc.)

**RATE OF PRODUCTION
PER 24 HOURS**

Oil

Gas

Water

Gas-oil ratio	
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bbls.

MCF

bbls

CFPB

Disposition of gas (vented, used on lease or sold)

Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator PETROLEUM MANAGEMENT, INC.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No. #1 Lease Name ENOCH

DRY HOLE

S 32 T 7S R 15 K
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0	50	Stone Corral	1180' + 674'
Shale	50	530	Topeka	2772' - 918'
Sand, Shale & Redbed	530	900	Heebner	2994' - 1140'
Redbed & Shale	900	975	Toronto	3016' - 1162'
Shale	975	1183	Lansing	3038' - 1184'
Anhydrite	1183	1214	Base K.C.	3321' - 1467'
Shale	1214	1655	R.T.D.	3330' - 1476'
Shale & Lime Shells	1655	1905		
Lime	1905	3330		
DST #1 2793-2812'				
Op 45 SI 45 Op 30 SI 45 Initial flow, very weak blow, dead in 15 minutes. Second flow, no blow. Recovered 20' oil spotted mud. IFP 17 FFP 24 ISIP 800 FSIP 731				
DST #2 2816-2850'				
Op 45 SI 45 Op 30 SI 45 Initial flow, very weak blow, dead in 10 minutes. Second flow, no blow. Recovered 15' mud. IFP 27 FFP 27 ISIP 761 FSIP 713				

USE ADDITIONAL SHEETS, IF NECESSARY TO COMPLETE WELL RECORD.

Date Received

Dale Silcott

Signature

Vice President

Title

4-24-73

Date

