

Sub



TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

P
29-7-16W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Petroleum Management, Inc. API NO. 15-263-21,751

ADDRESS 400 North Woodlawn, Suite 201 COUNTY Rooks

Wichita, KS 67208 FIELD _____

** CONTACT PERSON Dale Silcott PROD. FORMATION _____

PHONE 686-7287

PURCHASER n/a LEASE Jones "C"

ADDRESS _____ WELL NO. 1

State Geological Survey
WICHITA, BRANCH

WELL LOCATION SE NE NE

DRILLING CONTRACTOR Red Tiger Drilling Company 990 Ft. from North Line and

ADDRESS 1720 KSB & T Bldg. 330 Ft. from East Line of

Wichita, KS 67202 the NE (Qtr.) SEC 29 TWP 7S RGE 16W.

PLUGGING CONTRACTOR Allied Cementing Company WELL PLAT _____ (Office Use Only)

ADDRESS Box 31, 332 W. Wichita

Russell, KS 67665 KCC _____
KGS _____

TOTAL DEPTH 3124' PBTD _____ SWD/REP _____

PUD DATE 7-30-82 DATE COMPLETED 8-8-82 PLG. _____

ELEV: GR 1781 DF 1783 KB 1786

DRILLED WITH ~~(CAMER)~~ (ROTARY) ~~(CAMER)~~ TOOLS.

POCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 211.03 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dale Silcott, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dale Silcott

(Name)

SIDE TWO
OPERATOR

Petroleum Management LEASE #1 Jones "C"

ACO-1 WELL HISTORY

SEC. 29 TWP. 7S RGE. 16W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	222		
Shale & Sand	222	265		
Clay & Shale	265	400		
Sand	400	474		
Shale	474	545		
Sand & Red Bed	545	1025		
Shale & Red Bed	1025	1082		
Anhydrite	1082	1113		
Shale & Red Bed	1113	1270		
Shale	1270	1540		
Shale & Red Bed	1540	1800		
Shale	1800	2050		
Shale & Lime	2050	2658		
Lime	2658	3124		
RTD		3124		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.C.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	219'	Common	150 sx	3% Gel., 2% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at