

16-7-17W

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TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5900 EXPIRATION DATE 6-30-83

OPERATOR Lawbanco Drilling, Inc. API NO. 15-163-21,802

ADDRESS Box 289 COUNTY Rooks

Natoma, Kansas 67651 FIELD

** CONTACT PERSON Reva Musgrove PROD. FORMATION
PHONE 913-885-4676

PURCHASER State Geology LEASE McReynolds

ADDRESS WICHITA BRANCH WELL NO. 1

DRILLING Lawbanco Drilling, Inc. 330 Ft. from East Line and

CONTRACTOR ADDRESS Box 289 990 Ft. from North Line of

Natoma, Kansas 67651 the NE (Qtr.) SEC 16 TWP 7 RGE 17

PLUGGING Lawbanco Drilling, Inc. WELL PLAT

CONTRACTOR ADDRESS Box 289 (Office Use Only)

Natoma, Kansas 67651 KCC

TOTAL DEPTH 3394 PBTD KGS

SPUD DATE 9-21-82 DATE COMPLETED 9-27-82 SWD/REP

ELEV: GR 1840 DF 1843 KB 1845 PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 208' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Weis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Weis
(Name)

SIDE TWO

AGO-1 WELL HISTORY

OPERATOR Lawbanco Drilling, Inc. McReynolds SEC. 16 TWP. 7 RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 40 Surface			From electric logs	
40 to 209 Shale and sand			Topeka	2744 - 899
209 to 1241 Sand and shale			Heebner	2954 - 1109
1241 to 1271 Anhydrite			Toronto	2976 - 1131
1271 to 1573 Shale and sand			Lansing KC	2999 - 1154
1573 to 1870 Sand and shale			Base KC	3234 - 1389
1870 to 2095 Shale			Marmaton	3240 - 1392
2095 to 2325 Shale and shells			Conglomerate	3304 - 1459
2325 to 2518 Sand and shale			Arbuckle	3326 - 1531
2518 to 2722 Shale			RTD	3394 - 1549
2722 to 2965 Shale and lime				
2965 to 3182 Shale and lime				
3182 to 3275 Lime and shale				
3275 to 3379 Lime				
3379 to 3394 Shale and lime		RTD		
No DST Tests				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ((New)) or ((Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	208	common	140	3% cc 2% sel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

RECEIVED
STATE CORPORATION COMMISSION
OCT 04 1982
CONSERVED