

16-7-17W

gnd
Pl

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5900

EXPIRATION DATE

6-30-83

OPERATOR Lawbancro Drilling, Inc.

API NO. 15-163-21,802

ADDRESS Box 289

COUNTY Rooks

Natoma, Kansas 67651

FIELD

** CONTACT PERSON Reva Musgrove

PROD. FORMATION

PHONE 913-885-4676

PURCHASER State Geol.

LEASE McReynolds

ADDRESS WICHITA BRANCH

WELL NO. 1

DRILLING Lawbancro Drilling, Inc.

WELL LOCATION SE NE NE

CONTRACTOR

330 Ft. from East Line and

ADDRESS Box 289

990 Ft. from North Line of

Natoma, Kansas 67651

the NE (Qtr.) SEC 16 TWP 7 RGE 12

PLUGGING Lawbancro Drilling, Inc.

WELL PLAT

CONTRACTOR

(Office Use Only)

ADDRESS Box 289

KCC

Natoma, Kansas 67651

KGS

TOTAL DEPTH 3394 PBTD

SWD/REP

SPUD DATE 9-21-82 DATE COMPLETED 9-27-82

PLG.

ELEV: GR 1840 DF 1843 KB 1845

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 208' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Weis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Weis
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Lawbanco Drilling, Inc. EASE McReynolds SEC. 16 TWP. 7 RGE. 12W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
0 to 40	Surface				From electric logs	
40 to 209	Shale and sand				Topeka	2744 -899
209 to 1241	Sand and shale				Heebner	2954 -1109
1241 to 1271	Anhydrite				Toronto	2976 -1131
1271 to 1573	Shale and sand				Lansing KC	2999 -1154
1573 to 1870	Sand and shale				Base KC	3234 -1389
1870 to 2095	Shale				Marmaton	3240 -135
2095 to 2325	Shale and shells				Conglomerate	3304 -1459
2325 to 2518	Sand and shale				Arbuckle	3326 -1531
2518 to 2722	Shale				RTD	3394 -1549
2722 to 2965	Shale and lime					
2965 to 3182	Shale and lime					
3182 to 3275	Lime and shale					
3275 to 3379	Lime					
3379 to 3394	Shale and lime	RTD				
No DST Tests						

Report of all strings set—surface, intermediate, production, etc. Casing Record ((New)) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	208	common	140	3% cc 2% sel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at	RECEIVED STATE CORP. DRILLING COMMISSION OCT 04 1982 CONSE