

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

17-7-13W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A. L. SCHLAIKJERAPI NO. 15-163-21-608ADDRESS 1624 Market Street, Ste 208COUNTY RooksDenver, Colorado 80202FIELD Riffe**CONTACT PERSON Charles FoxPROD. FORMATION NAPHONE 303-893-1748LEASE BoethinPURCHASER NAWELL NO. 1

ADDRESS _____

WELL LOCATION _____

DRILLING Banner Drilling

____ Ft. from _____ Line and

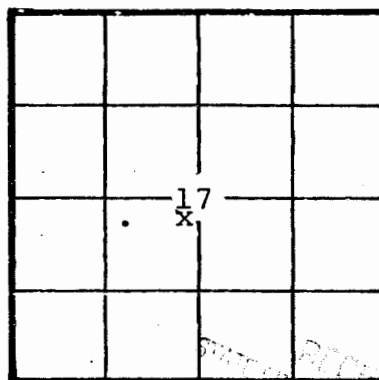
CONTRACTOR _____

100 Ft. from N Line ofADDRESS Scottsbluff, NENW NE SW
the SEC. 17 TWP. 7S RGE. 17WPLUGGING Halliburton

CONTRACTOR _____

ADDRESS Hays, Kansas

WELL PLAT



KCC
KGS. ☒
(Office
Use)

TOTAL DEPTH 3360 PBTD _____SPUD DATE 3/27/82 DATE COMPLETED 4/5/82ELEV: GR 1759 DF _____ KB 1766DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLSAmount of surface pipe set and cemented 1198' DV Tool Used? NO

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, IsArthur Schlaikjer OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS same (FOR)(OF) sameOPERATOR OF THE Boethin LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 5 DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

State Geological Survey
WICHITA BRANCH

RECEIVED
13 1982
CORPORATION COMMISSION
WICHITA, KANSAS

A. L. Schlaikjer

State Geological Survey
WICHITA BRANCH

JA

17-7-17w

#1 Bething

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11 in.	8 5/8	14	1198'	60-40pos	300	10% NA H ² O

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA					
TUBING RECORD			NA		
Size	Setting depth	Packer set at			
NA					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NA	

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
NA					
RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water	%	Gas-oil ratio
	bbls.		MCF		bbls.
Disposition of gas (vented, used on lease or sold)			Perforations		
NA					