

W71-5-71

SIDE TWO

Operator Name Black Beauty Oil Lease Name Dix Well# 1 SEC 17 TWP 7s RGE 17 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
sand and clay	0'	265'
sand and clay	265'	653'
sand and shale	653'	931'
shale and sand	931'	961'
red bed	961'	1080'
red bed shale	1080'	1176'
shale	1176'	1179'
anhydrite	1179'	1190'
anhydrite	1190'	1210'
shale	1210'	1234'
shales	1234'	1644'
shale	1644'	1980'
shale and lime	1980'	1992'
shale and lime	1992'	2127'
shale and lime	2123'	2381'
shale and lime	2381'	2643'
lime and shale	2643'	2809'
lime and shale	2809'	2987'
lime and shale	2987'	3109'
lime and shale	3109'	3223'
lime and shale	3223'	3300'
	3300'	R.T.D.

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
face Casing	12 1/4"	8 5/8"	24#	1189'	60-40 pos common	325	2% gel 3% cc
" Plug	"	"	"	"	50-50 pos	75	
						160	6% gel 3% cc

PERFORATION RECORD

per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth
