

P,
TYPE

AFFIDAVIT OF COMPLETION FORM *

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	<u>9383</u>	EXPIRATION DATE	<u>6-85</u>
OPERATOR	<u>Black Beauty Oil</u>	API NO.	<u>15-163-22,351</u>
ADDRESS	<u>P.O. Box 511</u>	COUNTY	<u>Rooks</u>
	<u>Hays, Kansas 67601</u>	FIELD	<u>Riffe</u>
** CONTACT PERSON	<u>Jay C. Boyer</u>	PROD. FORMATION	<u>Arbuckle</u>
PHONE	<u>913-625-6967</u>		Indicate if new pay.
PURCHASER	<u>Farmland Industries, Inc.</u>	LEASE	<u>Look</u>
ADDRESS	<u>P. O. Box 7305</u>	WELL NO.	<u>#2</u>
	<u>Kansas City, Missouri 64116</u>	WELL LOCATION	<u>SW SW SW</u>
DRILLING CONTRACTOR	<u>Pioneer Drilling Company, Inc.</u>	<u>330</u> Ft. from <u>S</u> Line and	
ADDRESS	<u>308 West Mill</u>	<u>330</u> Ft. from <u>W</u> Line of	
	<u>Plainville, Kansas 67663</u>	the <u>(Qtr.) SEC 17 TWP 7S RGE 17</u>	<u>(W)</u>
PLUGGING CONTRACTOR			
ADDRESS			
TOTAL DEPTH	<u>3720'</u>	PBTD	
SPUD DATE	<u>5-09-84</u>	DATE COMPLETED	<u>6-15-84</u>
ELEV: GR	<u>1746'</u>	DF	<u>1749'</u>
		KB	<u>1751'</u>
DRILLED WITH	<u>(SABIN)</u>	(ROTARY) <u>XXXX</u>	TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____			

Amount of surface pipe set and cemented 8 5/8" @ 1188' DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated

Oil

4

Gas

Water

%

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

Perforations

WELL PLAT

(Office Use Only)

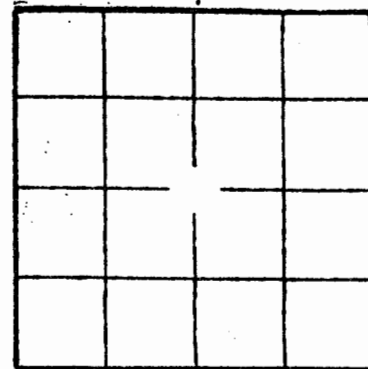
KCC

KGS

SWD/REP

PLG.

NGPA



WST-5-51

ACO-1 Well History

XXXX

Side TWO

OPERATOR Black Beauty OilLEASE NAME LookSEC 17 TWP 7s RGE 17 (W)WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.				
sand and shale	0'	103'		
sand and shale	103'	510'		
sand and shale	510'	685'		
sand	685'	885'		
sand	885'	900'		
red bed shale	900'	1181'		
anhydrite	1181'	1190'		
anhydrite	1190'	1216'		
shales	1216'	1612'		
shale and lime	1612'	1664'		
shale and lime	1664'	1858'		
shale and lime	1858'	2123'		
shale and lime	2123'	2351'		
lime and shale	2351'	2585'		
lime and shale	2585'	2780'		
lime and shale	2780'	2920'		
lime and shale	2920'	3024'		
lime and shale	3024'	3048'		
lime and shale	3048'	3260'		
lime and shale	3260'	3270'		
	3270'	R.T.D.		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	1188'	60-40pos common	350 75	3%cc 2%gel Quick Set
Production	7 7/8"	5 1/2"	15.5#	3264'	60-40pos	140	2%gel 2%gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

information.

AUR COMMISSION