

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5900 EXPIRATION DATE 6-30-83

OPERATOR Lawbanco Drilling, Inc. API NO. 15-163-22,013

ADDRESS Box 289 COUNTY Rooks  
Natoma, Kansas 67651 FIELD Riffe

\*\* CONTACT PERSON Reva F. Musgrove PROD. FORMATION Arbuckle  
 PHONE 913-885-4676 Indicate if new pay.

PURCHASER Farmland Industries, Inc. LEASE Anspach

ADDRESS P.O. Box 7305 WELL NO. 1  
Kansas City, Missouri 64116 WELL LOCATION SE-SW-SW

DRILLING Lawbanco Drilling, Inc. 225 Ft. from South Line and  
 CONTRACTOR 3819 Ft. from East Line of  
 ADDRESS Box 289 the SW (Qtr.) SE 18 TWP 7 RGE 12  
Natoma, Kansas 67651

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Offi  
 CONTRACTOR \_\_\_\_\_ Use  
 ADDRESS \_\_\_\_\_ KCC \_\_\_\_\_  
 \_\_\_\_\_ KGS ✓  
 \_\_\_\_\_ SWD/R  
 \_\_\_\_\_ PLG.  
 \_\_\_\_\_ NCPA \_\_\_\_\_

TOTAL DEPTH 3349 PBTD \_\_\_\_\_

SPUD DATE 4-6-83 DATE COMPLETED 4-15-83

ELEV: GR 1791 DF 1794 KB 1796

DRILLED WITH (~~CABLE~~) (ROTARY) (~~WIRE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
 USED TO DISPOSE OF WATER FROM THIS LEASE No water

Amount of surface pipe set and cemented 8 5/8 at 1239 DV Tool Used?

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |
|                                  |                        |

|                                                                     |                            |                                                                       |  |                      |  |
|---------------------------------------------------------------------|----------------------------|-----------------------------------------------------------------------|--|----------------------|--|
| Date of first production<br><u>May 25, 1983</u>                     |                            | Producing method (flowing, pumping, gas lift, etc.)<br><u>pumping</u> |  | Gravity<br><u>23</u> |  |
| Estimated<br>Production-L.P.<br><u>91</u> bbls.                     | Water<br><u>none</u> bbls. | Gas-oil ratio<br><u>none</u>                                          |  | C.F.P.               |  |
| Disposition of gas (vented, used on lease or sold)<br><u>Vented</u> |                            | Perforation NO                                                        |  |                      |  |

Side TWO

 OPERATOR Lawbanc Drilling, Inc. LEASE NAME Aspach SEC 18 TWP 2S RGE 17 (W)
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

 Show Geological markers,  
logs run, or other  
Descriptive information.

 Show all important zones of porosity and contents thereof;  
cored intervals, and all drill-stem tests, including depth  
interval tested, cushion used, time tool open, flowing and  
shut-in pressures, and recoveries.

| Formation description, contents, etc.                                                   | Top | Bottom | Name       | Depth                                            |
|-----------------------------------------------------------------------------------------|-----|--------|------------|--------------------------------------------------|
| <u>XX</u> Check if no Drill Stem Tests Run.<br>Check if samples sent Geological Survey. |     |        |            | Measured<br>Depth<br><br>True<br>Vertic<br>Depth |
| 0 to 88 Sand and Shale                                                                  |     |        | Topeka     | 2769 2737                                        |
| 88 to 1232 Sand                                                                         |     |        | Heebner    | 2992 2946                                        |
| 1232 to 1264 Anhydrite                                                                  |     |        | Toronto    | 3016 2969                                        |
| 1264 to 1420 Shale and Sand                                                             |     |        | Lansing KC | 3038 2989                                        |
| 1420 to 2152 Sand and Shale                                                             |     |        | Base KC    | 3274 3209                                        |
| 2152 to 2627 Shale and Lime                                                             |     |        | Marmaton   | 3277 3212                                        |
| 2627 to 3079 Shale and Lime                                                             |     |        | Arbuckle   | 3342 3276                                        |
| 3079 to 3349 Shale and Lime RTD                                                         |     |        | RTD        | 3349 3283                                        |
| If additional space is needed use Page 2                                                |     |        |            |                                                  |

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or XXXXXX

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Conductor         | 17 $\frac{1}{4}$  | 13 $\frac{3}{8}$          | 54.5           | 87            | Common      | 100   | Quickset                   |
| Surface           | 12 $\frac{1}{4}$  | 8 $\frac{5}{8}$           | 24             | 1238          | Common      | 425   | 2% gel 3% cc               |
| Production        | 7 $\frac{7}{8}$   | 5 $\frac{1}{2}$           | 14             | 3348          | ASC         | 150   |                            |
|                   |                   |                           |                |               |             |       |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft.            | Bottom, ft.        | Sacks cement  | Shots per ft. | Size & type | Depth interval |
|---------------------|--------------------|---------------|---------------|-------------|----------------|
| TUBING RECORD       |                    |               |               |             |                |
| Size $2\frac{1}{2}$ | Setting depth 3338 | Packer set at |               |             |                |

State (unlabeled)