SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA, BRANCH

(REV) ACO-1

SEP

P1

18-7-17W Shad

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rim Oil Co. API NO. 15-163-21,702

ADDRESS 512 S.Wyoming COUNTY Rooks

Plainville,Kansas 67663 FIELD Riffe

**CONTACT PERSON Myrlin Monroe PROD. FORMATION Arb.

PHONE 913-434-2640 LEASE Brown

PURCHASER C.R.A. Inc. WELL NO. 1

ADDRESS Kansas City, Missouri WELL LOCATION SW/SE/SE/4

330 Ft. from East Line and

DRILLING Pioneer Drilling Co.Inc. 330 Ft. from South Line of

CONTRACTOR

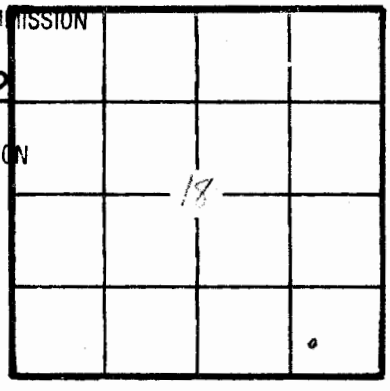
ADDRESS 308 W.Mill the SEC. 18 TWP. 7s RGE 17w

Plainville,Kansas 67663

WELL PLAT

RECEIVED
STATE CORPORATION COMMISSION
JUL 19 1982
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING CONTRACTOR ADDRESS



KCC ___
KGS ✓
(Office Use)

TOTAL DEPTH 3310 PBTD 3290

SPUD DATE 6-13-82 DATE COMPLETED 6-19-82

ELEV: GR 1759 DF 1762 KB 1764

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented ~~3310~~ 1218 ft. DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I, Ione Monroe OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Owner (~~FOR~~)(OF) Rim Oil Co. OPERATOR OF THE Brown LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. one ON SAID LEASE HAS BEEN COMPLETED AS OF THE 15 DAY OF July . 19 82 . AND THAT

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				18-7-1T00
sand & shale	0	430		
sand & shale	430	710		
sand & shale	710	932		
shale&	932	1210		
anhydrite	1210	1223		
anhyrrite	1223	1240		
shales	1240	1611		
lime & shale	1611	1937		
lime & shale	1937	2115		
lime & shale	2115	2297		
lime & shale	2297	2386		
lime & shale	2386	2545		
lime & shale	2545	2790		
lime & shale	2790	2955		
lime & shale	2955	3080		
lime & shale	3080	3223		
lime & shale	3223	3310		
	3310	R.T.D.		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-15-82	Pumping	25

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	200 bbls.	none MCF	0 % 0 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 3272-76

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8 5/8	23	1218	60/40 poz	450	2% gel 3%cc
Production	7 7/8	5½	14	3309	60/40 poz	135	8% salt

LINER RECORD

Top, ft	Bottom ft	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2½	3270	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	3/8 jet	3272-76