

TYPE

SIDE ONE

★  
AFFIDAVIT OF COMPLETION FORM  
**State Geological Survey**  
WICHITA BRANCH

ACO-1 WELL HISTORY

18-7-17W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # <u>5900</u>	EXPIRATION DATE <u>6-30-83</u>																
OPERATOR <u>Lawbanco Drilling, Inc.</u>	API NO. <u>15-163-21,964</u>																
ADDRESS <u>Box 289</u>	COUNTY <u>Rooks</u>																
<u>Natoma, Kansas 67651</u>	FIELD _____																
** CONTACT PERSON <u>Reva Musgrove</u>	PROD. FORMATION <u>Arbuckle</u>																
PHONE <u>913-885-4676</u>																	
PURCHASER <u>Farmland Industries, Inc.</u>	LEASE <u>City of Stockton Cemetary</u>																
ADDRESS <u>P.O. Box 7305</u>	WELL NO. <u>1</u>																
<u>Kansas City, Missouri 64116</u>	WELL LOCATION <u>SE NW SW</u>																
DRILLING CONTRACTOR <u>Lawbanco Drilling, Inc.</u>	<u>330ft. from South Line and</u>																
ADDRESS <u>Box 289</u>	<u>330ft. from West Line of</u>																
<u>Natoma, Kansas 67651</u>	the (Qtr.) SEC <u>18</u> TWP <u>7</u> RGE <u>17W</u>																
PLUGGING CONTRACTOR ADDRESS _____	<div style="display: flex; align-items: center;"> <div style="border: 1px solid black; padding: 5px; margin-right: 10px;"> <p style="text-align: center; margin: 0;">WELL PLAT</p> <table border="1" style="width: 100%; height: 100%; border-collapse: collapse;"> <tr><td style="width: 25%; height: 25px;"></td><td style="width: 25%; height: 25px;"></td><td style="width: 25%; height: 25px;"></td><td style="width: 25%; height: 25px;"></td></tr> <tr><td style="width: 25%; height: 25px;"></td><td style="width: 25%; height: 25px;"></td><td style="width: 25%; height: 25px;"></td><td style="width: 25%; height: 25px;"></td></tr> <tr><td style="width: 25%; height: 25px;"></td><td style="width: 25%; height: 25px;"></td><td style="width: 25%; height: 25px;"></td><td style="width: 25%; height: 25px;"></td></tr> <tr><td style="width: 25%; height: 25px;"></td><td style="width: 25%; height: 25px;"></td><td style="width: 25%; height: 25px;"></td><td style="width: 25%; height: 25px;"></td></tr> </table> </div> <div> <p>(Office Use Only)</p> <p>KCC _____</p> <p>KGS <input checked="" type="checkbox"/></p> <p>SWD/REP _____</p> <p>PLG. _____</p> </div> </div>																
TOTAL DEPTH <u>3394</u>	PBTD _____																
SPUD DATE <u>2-18-83</u>	DATE COMPLETED <u>3-1-83</u>																
ELEV: GR <u>1823</u>	DF <u>1826</u>	KB <u>1828</u>															
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.																	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE <u>no water</u> .																	

Amount of surface pipe set and cemented 31 jts DV Tool Used? \_\_\_\_\_.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

R. L. Finnesy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*R. L. Finnesy*

SIDE TWO

ACO-1 WELL HISTORY

W 71-8! OPERATOR - Lawbanco Drilling, Inc. LEASE Cemetary

SEC. 18 TWP. 7S RGE. 17W

## FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
0 to 843 Shale and sand			Topeka	MD	TVD
843 to 1250 Sand and shale			Heebner	2788	2766
1250 to 1288 Anhydrite				3010	2969
1288 to 1375 Sand and shale			Toronto	3033	2990
1375 to 2007 Shale and sand			Lansing KC	3055	3010
2007 to 2393 Shale			Base of KC	3299	3238
2393 to 2697 Shale and lime			Marmaton	3306	3245
2697 to 3078 Shale and lime			Arbuckle	3388	3322
3078 to 3394 Shale and lime			RTD	3394	3328
RTD					
no drill stem tests					

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
none					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
April 18, 1983		pumping		23 degrees	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	% Trace	Gas-oil ratio
	65 bbls.		MCF		CFPB
Disposition of gas (vented, used as lease or sold)			Perforations		
vented			none		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	1255	common	425	2% gel 3% cc
Production	7 7/8	5 1/2	17	3392	60/40 poz	150	8% salt 3% gil 2% gel 2sks gel
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD				none			
Size	Setting depth	Packer set at					
2"	3358	3358					