

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

*Paul*  
P1

SIDE ONE

**State Geological Survey**

**18-7-17W**

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5047 EXPIRATION DATE 6-30-83

OPERATOR Rupe Oil Company, Inc. API NO. 15-163-21,960

ADDRESS P. O. Box 2273 COUNTY Rooks  
Wichita, Kansas 67201 FIELD Riffe

\*\* CONTACT PERSON Bill Clement PROD. FORMATION Arbuckle  
PHONE (316) 262-3748

PURCHASER Koch Oil Company LEASE City of Stockton

ADDRESS P. O. Box 2256 WELL NO. 3-18  
Wichita, Kansas 67201 WELL LOCATION NW-SW-SW

DRILLING KANDRILCO, Inc. 970 Ft. from South Line and  
CONTRACTOR 555 N. Woodlawn, 370 Ft. from West Line of  
ADDRESS Bldg. 1, Suite 207 the SW (Qtr.) SEC18 TWP 7S RGE17W.  
Wichita, Kansas 67208

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

TOTAL DEPTH 3347' PBTD \_\_\_\_\_

SPUD DATE 2/9/83 DATE COMPLETED 2/18/83

ELEV: GR 1815 DF 1820 KB 1823

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1260 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

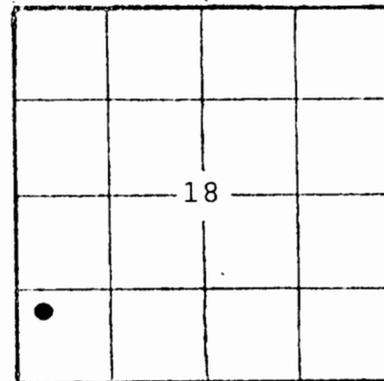
James L. Crisler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*James L. Crisler*  
(Name)

WELL PLAT

(Office Use Only)



KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

W77-5-0

WELL INFORMATION AS REQUIRED:

WELL NO. 3-18

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. \*sample tops

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 30-90-60-90 ISIP 1182#; IFP 18-53#; FSIP 1164#; FFP 53-88#. Recovered 140' of watery mud with a few oil spots.	3088	3110	Anhydrite	1253 (+570)
			B/Anhydrite	1288 (+535)
			*Topeka	2754 (-931)
			*Heebner	2966 (-1143)
			*Toronto	2990 (-1167)
			*Lansing	3011 (-1188)
DST #2 30-30-30-30 ISIP 881#; IFP 18-18#; FSIP 793#; FFP 18-18#. Recovered 4' of oil cut mud.	3223	3246	*B/KC	3232 (-1409)
			*Marmaton	3242 (-1419)
			*Arbuckle	3298 (-1475)
			RTD	3347 (-1524)
E-log: Electra; GR-N, Guard, and Caliper. Over Anhydrite only, due to hole conditions.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
None				
Date of first production 4-21-83			Producing method (flowing, pumping, gas lift, etc.) Pumping	
Gravity 24°				
Estimated Production -I.P.	Oil 108 bbls.	Gas --- MCF	Water 0 %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 3336'-41' OH	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~xxxxx~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor	17-1/2"	13-3/8"	48#	96'	Class 'A'	125	3% CaCl w/ 1/4# Flocele/sk
Surface	12-1/4"	8-5/8"	24#	1260'	HLC/Class 'A'	250/250	3% CaCl, 1/4# florcele, 2% gel
Production	7-7/8"	5-1/2"	14#	3336'	Class 'A'	150	3% CaCl, 2% Gel
(DV tool used)				1359'	50-50 Poz	200	3% CaCl 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	3316	