

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

2nd 91

SIDE ONE

State Geological Survey

18-7-17W

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5047 EXPIRATION DATE 6-30-83

OPERATOR Rupe Oil Company, Inc. API NO. 15-163-21,945

ADDRESS P. O. Box 2273 COUNTY Rooks

Wichita, Kansas 67201 FIELD Riffe

** CONTACT PERSON Bill Clement PROD. FORMATION Arbuckle
PHONE (316) 262-3748

PURCHASER Koch Oil Company LEASE Colburn

ADDRESS P. O. Box 2256 WELL NO. #1

Wichita, Kansas 67201 WELL LOCATION SW-NW-SW

DRILLING Murfin Drilling Company 1650 Ft. from South Line and

CONTRACTOR 617 Union Center Bldg. 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 18 TWP 7S RGE 17W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 3345 RTD PBTB KGS

SPUD DATE 3/11/83 DATE COMPLETED 3/16/83 SWD/REP

ELEV: GR 1810 DF KB 1815 PLG.

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1251 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Crisler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Crisler
(Name)

WPA-5-8

FILE IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DST's ran E-log: Welex GR-N, Guard, and Caliper			Anhydrite	1235 (+580)
			B/Anhydrite	1270 (+545)
			Topeka	2748 (-935)
			Heebner	2957 (-1142)
			Toronto	2981 (-1166)
			Lansing	3001 (-1186)
			B/KC	3226 (-1411)
			Arbuckle	3307 (-1492)
			LTD	3347 (-1532)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
4/19/83		Pumping		24°
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
113	113	----	0%	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
			3309'-3313'	

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Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~Block~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor	17-1/2"	13-3/8"	48#	79'	Common	110	3% CaCl
Surface	12-1/4"	8-5/8"	24#	1251'	Common	475	3% CaCl
Production	7-7/8"	5-1/2"	14#	3379'	50-50 Poz	150	2% Gel, 18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	3293'	