TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

18-7-17W

State Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ____ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5047 EXPIRATION DATE 6-30-83

OPERATOR Rupe Oil Company, Inc. API NO. 15-163-22,053

ADDRESS P. O. Box 2273 COUNTY Rooks

Wichita, Kansas 67201 FIELD Riffe

** CONTACT PERSON Bill Clement PROD. FORMATION Arbuckle

PHONE (316) 262-3748

PURCHASER Koch Oil Company LEASE Colburn

ADDRESS P. O. Box 2256 WELL NO. 3

Wichita, Kansas 67201 WELL LOCATION NW-SW-NW

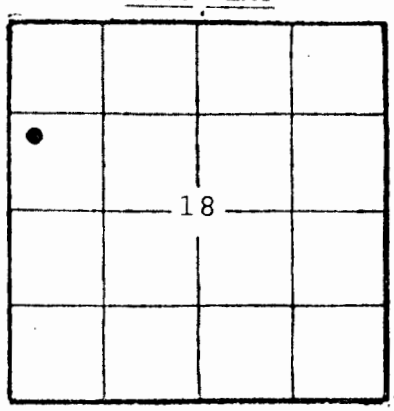
DRILLING CONTRACTOR Emphasis Oil Operations 1650 Ft. from North Line and

ADDRESS P. O. Box 506 330 Ft. from West Line of

Russell, Kansas 67665 the NW (Qtr.) SEC 18 TWP 7S RGE 17W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)

KCC ✓

KGS

SWD/REP

PLG.

TOTAL DEPTH 3350' RTD PBTD 3342

SPUD DATE 5-20-83 DATE COMPLETED 5-28-83

ELEV: GR 1818 DF KB 1823

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 1268 DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

** The person who can be reached by phone regarding any questions concerning this information.

JUN 17 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Rupe Oil Company, Inc. LEASE Colburn SEC. 18 TWP. 7S RGE. 17W

WELL NO. 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DST's ran			Anhydrite	1257 (+566
E-log: Rosel; GR-N; Guard, and Caliper.			B/Anhy.	1288 (+535
			Topeka	2757 (-934
			Heebner	2966 (-1143
			Toronto	2989 (-1166
			Lansing	3009 (-1186
			B/KC	3234 (-1411
			Arbuckle	3323 (-1500
			TD	3351 (-1528

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17-1/2"	13-3/8"	48#	93'	Common	100	3% CaCl, 2% Ge
Surface	12-1/4"	8-5/8"	24#	1268'	HLC	275	2% CaCl, 1/4# flocele
					followed by Class 'A'	200	3% CaCl
Production	7-7/8"	5-1/2"	14#	3349'	50-50 Poz	150	2% Gel, 18% sal 0.75% CFR-2, & 1/4# flocele

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	3342	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
3		3333-35'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-10-83	Pumping	25

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	85 bbls.	MCF	0 % bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 3333-35'