

TYPE

SIDE ONE

State Geological Survey
WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

18-7-17W

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6656 EXPIRATION DATE June 30, 1983OPERATOR American Lariat, Inc. API NO. 15-163-22,019ADDRESS P.O. Box 936 COUNTY RooksHays, Kansas 67601 FIELD Riffe** CONTACT PERSON G. Marleau PROD. FORMATION ArbucklePHONE 913-625-8190PURCHASER FARMLAND INDUSTRIES, INC. LEASE GasperADDRESS Box 7305 WELL NO. #1Kansas City, MO 64116 WELL LOCATION _____DRILLING Pioneer Drilling Co. 990 Ft. from N Line andCONTRACTOR 308 W. Mill 330 Ft. from W Line ofADDRESS Plainville, Kansas 67663 the NW (Qtr.) SEC 18 TWP 7s RGE 17 (W).

PLUGGING _____ (Office Use Only)
 CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 3412' PBTB 3387'SPUD DATE 6-7-83 DATE COMPLETED 6-15-83ELEV: GR 1826' DF 1829' KB 1831'DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 1283' DV Tool Used? _____TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas,

NA

Date of first production

July 1, 1983

Producing method (flowing, pumping, gas lift, etc.)

Pumping

Gravity 24

Estimated Production -I.P.

Oil 45

Gas

Water 0 %

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

NA

Perforations 3338' - 3342'

451-5-81
SIDE TWO

OPERATOR American Lariat Inc.

LEASE Gasper

ACO-1 WELL HISTORY
SEC. 18 TWP. 7s RGE. 17 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
☒ Check if samples sent to Geological Survey				
			Anydrite	1277' (+554)
			Topeka	2270' (-936)
sand and shale	0'	44'	Heebner	2978' (-1147)
sand and shale	44'	430'	Toronto	3002' (-1171)
shales	430'	724'	Lans. K.C.	3022' (-1190)
sand and shales	724'	1276'	Base K.C.	3243' (-1412)
anhydrite	1276'	1280'	Marmaton	3250' (-1419)
anhydrite	1280'	1284'	Simpson	3321' (-1490)
anhydrite	1284'	1301'	Arbuckle	3337' (-1506)
shales	1301'	1338'		
shales	1338'	1444'		
shales	1444'	1532'		
shales and lime	1532'	1879'		
shales	1879'	2069'		
shales	2069'	2300'		
shales and lime	2300'	2466'		
shales and lime	2466'	2645'		
shale and lime	2645'	2777'		
shales and lime	2777'	2880'		
lime and shales	2880'	2976'		
lime and shale	2976'	3065'		
limes and shale	3065'	3147'		
lime and shales	3147'	3226'		
lime and shale	3226'	3313'		
limes and shales	3313'	3412'		
	3412'	R.T.D.		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	24#	1283'	common 60-40 pos	200 sxs 300 sxs	3%cc 2%gel 3%cc 2%gel
Production	7 7/8"	5 1/2"	14#	3411'	common	130 sxs	4%gel 6%gypsum

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA					
TUBING RECORD			4	SSB	3338-3342'
Size 2 7/8"	Setting depth 3386'	Packer set at			