TYPE P1

AFFIDAVIT OF COMPLETION FORM

18-7-17W

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6656 EXPIRATION DATE 6-30-84

OPERATOR American Lariat, Inc. API NO. 15-163-22,279

ADDRESS Box 936 COUNTY Rooks

Hays, KS 67601 FIELD Riffe

** CONTACT PERSON G. Marleau PROD. FORMATION Arbuckle

PHONE 913-625-8190

PURCHASER KOCH OIL COMPANY LEASE KOPE

ADDRESS Box 2256 WELL NO. 1

WICHITA, KS 67201 WELL LOCATION NE,SE,SW¼

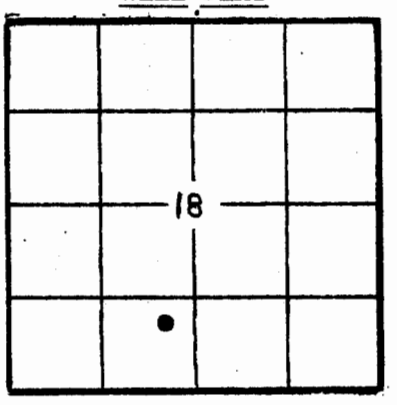
DRILLING CONTRACTOR R & C Drilling Company 990 Ft. from FSL Line and

ADDRESS Box 296 2959 Ft. from FEL Line of

Hays, KS 67601 the SW (Qtr.) SEC 18 TWP 7 RGE 17 (E) (W).

PLUGGING CONTRACTOR ADDRESS ____

WELL PLAT



(Office Use Only)
KCC ____
KGS ✓
SWD/REP__
PLG.____
NGPA____

TOTAL DEPTH 3290' PBTD 3289'

SPUD DATE 1-24-84 DATE COMPLETED 2-25-84

ELEV: GR 1789' DF 1792' KB 1794'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA.

Amount of surface pipe set and cemented 1235' DV Tool Used? NO.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion ____. Other completion ____. NGPA filing ____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

G. MARLEAU, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained

WDE TWO W5A-5-84

ACO-1 WELL HISTORY

OPERATOR American Lariat, Inc. LEASE KOPE SEC. 18 TWP. 7 RGE. 17 (W) XXX

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 01

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Check if samples sent to Geological	Survey		Anhydrite	1232' (+562)
			Topeka	2722' (-928)
0 to 1231 Sand and Shale			Heebner	2936' (-1142)
1231 to 1263 Anhydrite			Toronto	2960' (-1166)
1263 to 2551 Sand and Shale			Lans. K.C.	2980' (-1186)
2551 to 2803 Lime and Shale			Base K.C.	3204' (-1410)
2803 to 3290 Lime and Shale RTD			Arbuckle	3282' (-1488)
			RTD	3290' (-1496)
			LTD	3286' (-1492)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-7-84	Pumping	23

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	50 bbls.	None MCF	0 % bbls.	None CFPB

Disposition of gas (vented, used on lease or sold): NONE

OPEN HOLE 3283' - 3289'

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17½"	13 3/8"	54.50#	82.97'	Common	100	2% Gel 3% CaCl
Surface	12¼"	8 5/8"	23#	1235.50'	60-40 Poz	275	2% Gel
					Common	200	3% CaCl
Production	7 7/8"	5 1/2"	14#	3283'	Surfill	50	4% Gel 6% Gypseal 1% CaCl

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
NIL		

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3286'	NONE

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval