

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5047Name: Rupe Oil Company, Inc.Address P.O. Box 2273City/State/Zip Wichita, Kansas 67201Purchaser: Farmland IndustriesOperator Contact Person: William G. ClementPhone (316) 262-3748Contractor: Name: Plainville Oilwell ServiceLicense: 7251Wellsite Geologist: None

Designate Type of Completion

 New Well X Re-Entry WorkoverX Oil SWD SLOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: A & M Oil CompanyWell Name: LowryComp. Date 12/92 Old Total Depth 3,346 Deepening X Re-perf. Conv. to Inj/SWD Plug Back PSTD Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No.

<u>6-4-93</u>	<u>6-9-93</u>	<u>6-15-93</u>
Spud Date	Date Reached TD	Completion Date

API NO. 15-

163-21,899-00-01

County

Rooks

SW

SE

SW

Sec. 18

Twp. 7S

Rge. 17

X

320

Feet from S (circle one) Line of Section

1640

Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)Lease Name Lowry Well # 1Field Name RiffeProducing Formation ArbuckleElevation: Ground 1785 KB Total Depth 3342 PSTD 3300Amount of Surface Pipe Set and Cemented at 1230 FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cat.Drilling Fluid Management Plan REWORK 12-9-93
(Data must be collected from the Reserve Pit)Chloride content ppm Fluid volume bblDewatering method used Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William G. ClementTitle Staff Geologist Date 10/1/93Subscribed and sworn to before me this 14 day of October 19 93Notary Public Cynthia M. IntfenDate Commission Expires

RECEIVED
STATE CORPORATION COM.
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

CONSERVATION DIVISION
Distribution SWD/Rep Plug Other
Wichita, Kansas
(Specify)

CYNTHIA M. INTFEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8/30/97

Form ACD-1 (7-91)

Operator 251-4-21 Rape Oil Company, Inc.Lease Name LowryWell # 1Sec. 18 Twp. 7S Rge. 17☐ East
☒ WestCounty Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

☐ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

CASING RECORD

* Already set

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
* Conductor		13-3/8"		110'		120	
* Surface		8-5/8"		1230'		425	
* Production	7-7/8"	5-1/2"		3341'		150	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3282-85' and 3,290-92'	None	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8"		None		
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
6-22-1993					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	12		90		24°

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

3,282-92'

Overall