

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

18-7-17W

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125). KCC# (316) 263-3238.

LICENSE # 6656 EXPIRATION DATE 06-30-84

OPERATOR American Lariat, Inc. API NO. 15-163-22,017

ADDRESS Box 936 COUNTY Rooks

Hays, Kansas 67601 FIELD Riffe

** CONTACT PERSON G. Marleau PROD. FORMATION Arbuckle

PHONE 913-625-8190

PURCHASER KOCH OIL COMPANY LEASE Miller

ADDRESS Box 2256 WELL NO. 2

Wichita, KS 67201 WELL LOCATION SW, NE, SW

DRILLING Contractor Lawbanco Drilling, Inc. 3630ft. from North Line and

CONTRACTOR ADDRESS Box 289 1650ft. from West Line of

Natoma, Kansas 67651 the SW (Qtr.) SEC 18 TWP 7 RGE 17

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3334' PBTD 3336'

SPUD DATE 8-22-83 DATE COMPLETED 8-27-83

ELEV: CR 1827' DF 1830' KB 1832'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 8 5/8 @ 1264 Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other NA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

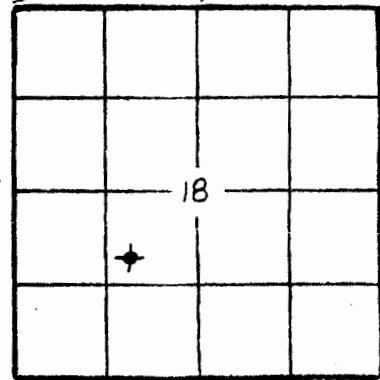
G. MARLEAU, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

WELL PLAT



(Office Use Only)

KCC KGS

SWD/REP PLG.

OPERATOR American Lariat, Inc. LEASE Miller # 2 SEC. 18 TWP. 7 RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 650 Sand and shale			Anhydrite	1259' (+ 573)
650 to 1259 Shale and sand			Topeka	2764' (- 932)
1259 to 1294 Anhydrite			Heebner	2973' (-1141)
1294 to 2341 Sand and shale			Toronto	2996' (-1164)
2341 to 2577 Shale and sand			Lansing K.C.	3017' (-1185)
2577 to 2959 Shale and lime			Base K.C.	3244' (-1410)
2959 to 3323 Shale and lime			Marmaton Sd.	3246' (-1414)
3323 to 3334 Lime and shale	RTD		Arbuckle	3330' (-1498)
			RTD	3334' (-1502)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
None				
Date of first production Sept. 14, 1983			Producing method (flowing, pumping, gas lift, etc.) Pumping	
Gravity 24				
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas MCF	Water 0 %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold) None			Perforations Open Hole 3332' - 3336'	

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	1264	60/40	275	2% Gel, 3% CaCl
					common	200	" " " "
Production	7 7/8	5 1/2	14	3332	surefill	130	4% Gel, 6% Gypseal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at
2 7/8"	3330'	None