

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6656EXPIRATION DATE 6-30-84OPERATOR American LariatAPI NO. 15-163-22,018ADDRESS P.O. Box 936COUNTY RooksHays, Kansas 67601FIELD Riffe** CONTACT PERSON G. MarleauPROD. FORMATION ArbucklePHONE 913-625-8190

Indicate if new pay.

PURCHASER Koch Oil CompanyLEASE Miller

ADDRESS

Box 2256WELL NO. # 3Wichita, KS 67201WELL LOCATION NE, SW, NWDRILLING Pioneer Drilling Company1650 Ft. from N Line andCONTRACTOR 308 W. Mill990 Ft. from W Line of (E)

ADDRESS

Plainville, Kansas 67663the NW (Qtr.) SEC 18 TWP 7s RGE 17 (W).

PLUGGING

STATE CORPORATION COMMISSION

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS

AUG 0 8 1983

CONSERVATION DIVISION
Wichita, Kansas

KCC

KGS ☒

SWD/REP

PLG.

NGPA

TOTAL DEPTH 3430'PBTD 3412'SPUD DATE 6-15-83DATE COMPLETED 8-1-83ELEV: GR 1856' DF 1859' KB 1861'DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 1294'DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
700 gals. 15% HCL		3378' = 3382'	

Date of first production <u>8-1-83</u>		Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>		Gravity <u>23</u>	
Estimated Production-I.P.	<u>50</u>	Oil bbls.	<u>Nil</u>	Water MCF	<u>0</u> %
Disposition of gas (vented, used on lease or sold)				Gas-oil ratio	<u>CPFS</u>

3378' = 3382'

State Geological Survey
WICHITA BRANCH

Side TWO

OPERATOR American Lariat

LEASE NAME Miller

SEC 18 TWP 7s RGE 17 (W)

WELL NO #3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run.			Anhydrite	1288' (+573)
☐ Check if samples sent Geological Survey.			Topeka	2794' (-933)
			Heebner	3004' (-1143)
			Toronto	3027' (-1166)
			Lansing K.C.	3048' (-1187)
			Base K.C.	3274' (-1413)
			Marmaton Sand	3280' (-1419)
			Arbuckle	3379' (-1518)
sand and clay	0'	177'		
sand and shale	177'	578'		
sands and shales	578'	662'		
iron pie and shales	662'	740'		
shales and sand	740'	1073'		
shale and red bed	1073'	1288'		
anhydrite	1288'	1295'		
anhydrite	1295'	1322'		
shales	1322'	1520'		
shales	1520'	1614'		
shales and lime	1614'	1690'		
shales and lime	1690'	1934'		
shale and lime	1934'	2151'		
shale and lime	2151'	2346'		
lime and shale	2346'	2501'		
limes and shales	2501'	2643'		
shales and lime	2643'	2798'		
lime and shale	2798'	2931'		
lime and shales	2931'	3037'		
shales and lime	3037'	3143'		
lime and shale	3143'	3238'		
limes and shale	3238'	3330'		
limes and shales	3330'	3385'		
arbuckle	3385'	3430'		
	3430'	R.T.D.		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	12 1/4"	8 5/8"	24#	1294'	common 60-40 pos	200 300	3%cc 2%gel
production	7 7/8"	5 1/2"	14#	3420'	common	130	6% Gypsea 4% Gilsomite 4% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA				SSB-2	3378'-3382'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	3382'	---			

** The person who can be reached by phone regarding any questions concerning this