

SIDE ONE

18-7-17 ^{Compt.} W
Corporation Com-

Compt.

C ☒ X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

EXPIRATION DATE June 30, 1983

API NO. 15-163-22,020

COUNTY Rooks

FIELD Riffe

PROD. FORMATION Arbuckle

PHONE 913-625-8190

LEASE R. Miller

WELL NO. 1-C

WELL LOCATION Approx. NE, NW, SW

2910 Ft. from N Line and

990 Ft. from W Line of

the SW (Qtr.) SEC 18 TWP 7S RGE 17 (W).

WELL PLAT

(Office
Use Only)

KCC

KGS

SWD/REP

PLG

◆	18		

PLG

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1274.84' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
NONE					
Date of first production May 27, 1983		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 23	
Estimated Production -I.P.	Oil 50 bbls.	Gas 0 MCF	Water 0 %	Gas-oil ratio 0	CFPB
Disposition of gas (vented, used on lease or sold) Vented			Perforations		

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			Anhydrite	1254'
			Topeka	2771'
			Heebner	2980'
			Toronto	3002'
sand	0'	70'	Lansing K.C.	3250'
shale and sand	70'	630'	Marmaton Sand	3255'
sand and shale	630'	1097'	Marmaton Lime	3292'
shales and sand	1097'	1258'	Simpson	3323'
anhydrite	1258'	1275'	Arbuckle	3344'
anhydrite	1275'	1293'		
anhydrite	1293'	1294'		
shales	1294'	1765'		
shale	1765'	1970'		
lime and shale	1970'	2178'		
lime and shale	2178'	2390'		
lime and shale	2390'	2600'		
lime and shale	2600'	2729'		
lime and shale	2729'	2813'		
shale and lime	2813'	2932'		
lime and shale	2932'	3045'		
lime and shale	3045'	3142'		
lime and shale	3142'	3235'		
lime and shale	3235'	3336'		
lime and shale	3336'	3350'		
arbuckle	3350'	3410'		
	3410'	R.T.D.		
DST #1 2793'-2813' Topeka 30-60-60-90 IF=49 ISIP=1047 FF=98 FSIP=1027 Rec 150' SW				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (USED)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	24#	1274.84	common 60-40 pos	200 sxs 300 sxs	2%gel 3%cc 2%gel 3%cc
Production	7 7/8"	5 1/2"	14#	3410'	common	125 sxs	4%gel 6 gypsum .75cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	3345'-3354'
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 7/8"	3394 FT KB				

** The person who can be reached by phone regarding any questions concerning this information.

JUN 06 1983