

19-7-17W

CORRECTION *

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5407 EXPIRATION DATE June 30, 1984

OPERATOR Hupfer Oil & Gas API NO. 15-163-22,141

ADDRESS 3711 Country Lane COUNTY Rooks

Hays, Kansas 67601 FIELD Riffe

** CONTACT PERSON Dennis D. Hupfer PROD. FORMATION Arbuckle

PHONE 913-628-8666

PURCHASER Koch Oil Co. LEASE Chaffin

ADDRESS P.O. Box 2256 WELL NO. #1

Wichita, Kansas 67201 * WELL LOCATION 150 ft. east of NW-SE-NW

DRILLING CONTRACTOR H-30, Inc. * 1650 Ft. from North Line and

ADDRESS 251 North Water Suite #10 * 1800 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 19 TWP 7 RGE 17 (W). ~~XXX~~

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

KCC _____
KGS

SWD/REP _____
PLG. _____

TOTAL DEPTH 3320' PBTD _____

SPUD DATE 9/12/83 DATE COMPLETED 9/20/83

ELEV: GR 1757 DF 1760 KB 1762

DRILLED WITH (~~CABAZ~~) (ROTARY) (~~XXX~~) ~~XXXXX~~.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1203' DV Tool Used? _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
650 gal. 15% NE with 5% Hampene	3277 to 3284

Date of first production <u>10/16/83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>24</u>
Estimated Production -I.P. <u>45</u>	Oil <u>45</u>	Gas <u>TSTM</u>
Disposition of gas (vented, etc.)	Water <u>0 %</u>	Gas-oil ratio <u>N/A</u>

OPERATOR Huffer Oil & Gas

LEASE Chaffin

SEC. 19 TWP. 7 RGE. 17 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand and Shale	0'	103'		
Shale, Shells and Lime	103'	634'		
Shale and Sand	634'	1195'		
Anhydrite	1195'	1230'		
Shale and Red Bed	1230'	1631'		
Shale	1631'	1973'		
Lime and Shale	1973'	3320'		
R.T.D.	3320'			
Geologist: Bobby Beard				
Lime/Shale	2697'	- 935	Topeka	
Shale	2906	-1144	Heebner	
Lime	2928	-1168	Toronto	
Lime/Shale	2949	-1187	Lansing	
Dolomite/Lime	3241	-1479	Arbuckle	
Dolomite/Lime	3320	-1558	R.T.D.	
(See attached "page 2" for DST & completion.)				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17-1/2"	13-3/8"	54#	86'	60/40 Poz	100	3% cc, 2% gel
Production	7-7/8"	5-1/2"	14#	3319'	60/40Poz	150	
Surface	12-1/4"	8-5/8"	22 1/2#	1203"	60/40 Poz	500	2% gel, 3%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP	3277 to 3284

TUSING RECORD

19-7-17W

State Geological Survey WICHITA BRANCH

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Huffer Oil & Gas

LEASE NAME Chaffin

SEC. 19 TWP. 7 RGE. 17

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - Lansing - 2992 to 3048 - 20-20-20-20. Recovered 10 ft. mud with oil specks. IBHP 744, FBHP 712, IFP 64-64, FFP 75-75.				
DST #2 - Lansing - 3035 to 3056 - 20-20-20-20. Recovered 10 ft. slightly oil cut mud. IBHP 625, FBHP 269, IFP 64-64, FFP-86-75.				
DST #3 - Arbuckle - 3220 to 3245 - 20-20-20-20. Recovered 10 ft. oil cut mud. IBHP 129, FBHP 96, IFP 43-43, FFP 43-43.				
DST #4 - Arbuckle - 3218 to 3275 - 60-45-60-45. Recovered 170 ft. heavy oil cut mud. IBHP 546, FBHP 514, IFP 85-85, FFP 96-96.				
DST #5 - Arbuckle - 3275 to 3286 - 45-45-60-45. Recovered 125 ft. clean gassy oil and 65 ft. gassy oil cut mud. IBHP 757, FBHP 755, IFP 53-64, FFP 86-96.				
DST #6 - Arbuckle - 3286 to 3300 - 60-45-60-45. Recovered 220 ft. froggy oil & 35 ft. muddy oil. IBHP 885, FBHP 809, IFP 64-86, FFP 107-118.				
COMPLETION: Moved in Cable Tool rig. Drilled out cement to 3296. Perforated 2 holes per foot from 3289 to 3292 & 3283 to 3286. Show of oil natural. Acidized with 300 gal. NE 15% with 5% Hampene. Swabbed 60 BFPH, 15% oil. Squeezed perforation from 3289 to 3292 & 3283 to 3286 with 100 sxs. common with 3/4 of 1% fluid loss @ 2000 PSI. Drilled out cement to 3284. Perforated 2 holes per foot from 3277 to 3284. Good show of oil natural. Overnight fill up 400 ft. oil. Acidized with 650 gal. NE 15% with 5% Hampene. Swabbed 5 BOPH, no water. P.O.P. Pump 45 BOPD, no water.				