

SIDE 20-7-17-0 WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 640 shale and sand				20-7-17w
640 to 1,172 shale and sand				
1,172 to 1,210 Anhydrite				
1,210 to 2,291 sand and shale				
2,291 to 2,570 sand and shale				
2,570 to 2,935 shale and lime				
2,935 to 3,235 shale and lime RTD				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production Sept. 30, 1981	Producing method flowing, pumping, gas lift, etc. pumping	Gravity 23.59
RATE OF PRODUCTION PER 24 HOURS	OH 95 bbls	Gas MCF
	Water %	Gas-oil ratio bbls/cup

Disposition of gas vented	Perforations
<p style="text-align: center; font-size: 2em; opacity: 0.5;">RELEASED</p>	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size casing set (I.D.)	Size casing set (O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8 5/8	20	1,174	60/40 poz	425	2% gel, 3% cc
long string	7 7/8	4 1/2"	9 1/2	3,234	60/40 poz	150	8% salt, 3% gel, 2% gel & 2 gel on side

LINER RECORD

PERFORATION RECORD

Top ft	Bottom ft	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD				NONE	
Size 2 3/8	Setting depth 3,230	Packer set at			