

SIDE TWO

WELL LOG

20-75-17w

Show all formations of well and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, tubing and packer test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
top soil and sand	40			20-75-17w
sand and shale	1,162			
Anhydrite	1,205			
shale	2,876			
shale and lime RTD	3,238			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

NONE

Date of first production

November 20, 1981

Producing method Flowing, pumping, gas lift, etc.

pumping

Gravity 23.5°

RATE OF PRODUCTION
PER 24 HOURS

Oil

60

Gas

Water

%

0

Gas-oil ratio

Disposition of gas (vented, used as lease or sold)

vented

Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12½"	8 5/8	24	1,150	60/40 poz	425	3%cc, 2% gel
long string	7 7/8	4½"	9½	3,236	60/40 poz	150	8% salt, 3% gel, 2% gel
							2 sacks gel on side

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom, ft	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at		NONE	
2 3/8	3,230				