

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

20-7-17W
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-163-21,604

ADDRESS 308 West Mill

COUNTY Rooks

Plainville, Ks 67663

FIELD _____

**CONTACT PERSON Charles G. Comeau

PROD. FORMATION _____

PHONE 913-434-4686

LEASE Kriley

PURCHASER CRA, Inc.

WELL NO. #3

ADDRESS P.O. Box 7305

WELL LOCATION NW SW SE

Kansas City, Missouri

DRILLING Pioneer Drilling Company

990 Ft. from South Line and

CONTRACTOR _____

2310 Ft. from East Line of

ADDRESS 308 West Mill

the SE/4 SEC. 20 TWP. 7s RGE. 17W

Plainville, Ks 67663

WELL PLAT

PLUGGING _____

CONTRACTOR _____

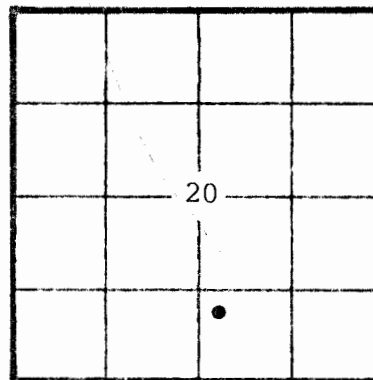
ADDRESS _____

TOTAL DEPTH 3340' PBD 3318'

SPUD DATE 3-01-82 DATE COMPLETED 3-22-82

ELEV: GR 1755' DF 1758' KB 1760'

DRILLED WITH ~~TRACER~~ (ROTARY) (~~XXXX~~ TOOLS



KCC _____
KGS _____
(Office Use)

Amount of surface pipe set and cemented 13 3/8" set @ 122' DV Tool Used? _____
8 5/8" set @ 1835'

A F F I D A V I T

STATE OF Kansas, COUNTY OF Rooks SS, I, _____

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Kriley LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE WAS COMPLETED AS OF THE 22nd DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

STATE RECEIVED
KANSAS CORPORATION COMMISSION

W T F-06

20-7-17w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand	0'	125'		
shale and sand	125'	132'		
shales and sands	132'	160'		
shale and sand	160'	604'		
pyrite-shale and sand	604'	692'		
sand and shales	692'	1200'		
anhydrite	1200'	1216'		
anhydrite	1216'	1230'		
sand and shale	1230'	1350'		
sand-shale-lime	1350'	1535'		
shales and limes	1535'	1700'		
shales and limes	1700'	1838'		
shale	1838'	1914'		
shales and limes	1914'	2126'		
shale and lime	2126'	2251'		
lime and shale	2251'	2478'		
limes and shales	2478'	2562'		
limes and shales	2562'	2692'	Topeka	2680
lime and shale	2692'	2826'		
shale and lime	2826'	2945'	Heebner	2890
shale and lime	2945'	3050'	Toronto	2918
lime and shale	3050'	3080'	Lansing	2936
lime and shale	3080'	3085'		
lime and shale	3085'	3105'		
lime and shale	3105'	3144'	Base	3166
lime and shale	3144'	3170'	Arbuckle	3252
lime and shale	3170'	3210'		
lime and shale	3210'	3256'		
arbuckle	3256'	3303'		
arbuckle	3303'	3340'		
	3340'	R.T.D.		

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

3-22-82

Pumping

RATE OF PRODUCTION
PER 24 HOURS

Oil

78

Gas

Water

% trace of
water bbls.

Gas-oil ratio

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor String	17 1/4"	13 3/8"	42#	122'	common	130	3%cc 2%gel
Surface Casing	12 1/4"	8 5/8"	24#	1835'	common 60-40pos	75 475	2%gel 3%cc 2%gel 2%cc
Production	7 7/8"	5 1/2"	14#	3325'	A.S.C.	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Size per ft.	Size & type	Depth interval
			approx. 2 per 1'		3260-72

Size	Setting depth	Pecker set at
2 1/2"	3314'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD