

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ELECTRIC LOG

20-3-17W

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Colorado Crude Explorations, Inc.

API NO. 15-163-21,486

ADDRESS 12395 W. 53rd Avenue

COUNTY Rooks

Suite 102
Arvada, Co. 80002

FIELD Riffe Ext.

**CONTACT PERSON Harry Chabin

PROD. FORMATION Arbuckle

PHONE (303) 423-2500

LEASE Randolph

PURCHASER CRA, Inc.

WELL NO. 1

ADDRESS P. O. 7305

WELL LOCATION SE SW NW

Kansas City, Mo. 64116

DRILLING Emphasis Oil Operations, Inc.

330 Ft. from E Line and

CONTRACTOR P. O. Box 506

330 Ft. from S Line of

ADDRESS Russell, Ks. 67665

the NW/4 SEC. 20 TWP. 7 RGE. 17 W

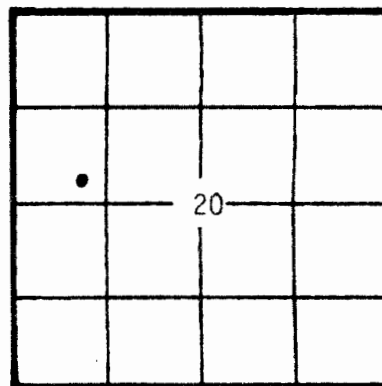
WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

KCC
KGS
(Office
Use)



TOTAL DEPTH 3269 PBTD

SPUD DATE 11/12/81 DATE COMPLETED 11/20/81

ELEV: GR 1767 DF 1772 KB 1772

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 80' 13 3/8"
1154' 8 5/8" DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I, Daniel

F. Schippers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Authorized Delegate (FOR)(OF) Colorado Crude Explorations, Inc.

OPERATOR OF THE Randolph LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

20-7-17w

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite Lansing Arbuckle	1144 2953 3266		SEE ENCLOSED LOGS	
No Drill Stem Tests Taken				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor		13 3/8"	48	80'	Common	115	2% gel, 3% cc
Surface		8 5/8"	24	1154'	Common	425	2% gel, 3% cc
Production		5 1/2"	14	3268'	Common	150	ASC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			NONE- open hole completion		
Size	Setting depth	Packer set at			
2 3/8"	3266'	NONE			