

SIDE ONE

AFFIDAVIT OF COMPLETION *Stratigraphic* Survey (REV) ACO-1

20-7-17W

WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

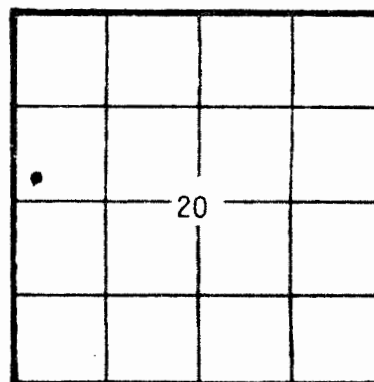
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Colorado Crude Explorations, Inc.API NO. 15-163-21,498ADDRESS 12395 W 53rd AvenueCOUNTY RooksSuite 102Arvada, CO. 80002FIELD Riffe Ext\*\*CONTACT PERSON Harry ChabinPROD. FORMATION ArbucklePHONE (303) 423-2500LEASE RandolphPURCHASER CRA, Inc.WELL NO. 2ADDRESS P. O. Box 7305WELL LOCATION SW SW NWKansas City, Mo. 64116DRILLING Emphasis Oil Operations, Inc.330 Ft. from W Line andCONTRACTOR P. O. Box 506330 Ft. from S Line ofADDRESS Russell, Ks. 67665the SEC. 20 TWP. 7 RGE. 17 W

## WELL PLAT

PLUGGING CONTRACTOR ADDRESS KCC ☒  
KGS ☒  
(Office Use)TOTAL DEPTH 3259' PBTD SPUD DATE 12/03/81 DATE COMPLETED 12/11/81ELEV: GR 1748 DF  KB 1753

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 80' 13 3/8" 1127' 8 5/8" DV Tool Used? NO

## A F F I D A V I T

STATE OF Kansas, COUNTY OF Ellis SS, I, DanielF. Schippers

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Authorized Delegate (~~XXX~~) (OF) Colorado Crude Explorations, Inc.OPERATOR OF THE Randolph LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

WVA-5-00

20-7-17w

## SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1118			
Lansing	2945			
Arbuckle	3255			
No Drill Stem Test Taken				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		13 3/8"	48	80'	Common	115	2% gel. 3% cc
Surface		8 5/8"	24	1127'	Common	425	2% gel, 3% cc
Production		5 1/2"	14	3258'	Common	150	ASC

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			NONE- open hole completion		
Size 2 3/8"	Setting depth 3256	Pecker set at NONE			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD