

PI

SIDE ONE

20-7-17W

PT

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Colorado Crude Explorations, Inc.

API NO. 15-163-21,598

ADDRESS 12395 W. 53rd Avenue, Suite 102
Arvada, CO 80002

COUNTY Rooks

FIELD Riffe

**CONTACT PERSON Harry W. Chabin

PROD. FORMATION Arbuckle

PHONE (303) 423-2500

LEASE Randolph

PURCHASER CRA, Inc.

WELL NO. 3

ADDRESS P. O. Box 7305
Kansas City, MO 64116

WELL LOCATION NE SW NW

330 Ft. from N Line and

330 Ft. from E Line of

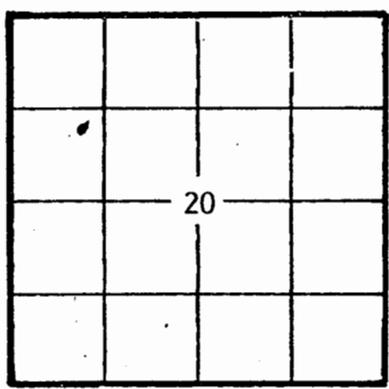
the NW SEC. 20 TWP. 7 RGE. 17W

DRILLING Emphasis Oil Operations

CONTRACTOR ADDRESS P. O. Box 506

Russell, KS 67665

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3242 PBDT

SPUD DATE 3/2/82 DATE COMPLETED 3/11/82

ELEV: GR 1743' DF 1745' KB 1748'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 1115' DV Tool Used? NO

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I,

Harry W. Chabin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Colorado Crude Explorations, Inc.

OPERATOR OF THE Randolph LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMED THAT HE IS NOT

STATE RECEIVED
STATE CORPORATION COMMISSION
APR 29 1982
CONSERVATION DIVISION
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 27 DAY OF April, 1982.

(S) Harry W Chabin
Suzanne Nicholls
NOTARY PUBLIC

MY COMMISSION EXPIRES: June 19, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite Lansing Arbuckle	1106 2924 3240			20-7-17w

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		13 3/8"	48	x	Common	x 125	y ASC
Surface		8 5/8"	i 24	1115'	Common	x 300	y ASC
Production		5 1/2"	x 14	3241'	Common	x 200	x ASC

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom, ft	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			NONE - Open hole completion		
Size	Setting depth	Packer set at			
2 7/8"	3252	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None - Open hole completion	

Date of first production x 4/9/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 24.5
RATE OF PRODUCTION PER 24 HOURS	Oil 65 bbls.	Gas MCF
	Water 0 %	Gas-oil ratio c/ps
Disposition of gas (vented, used on lease or sold)		Perforations None