

SIDE ONE

## AFFIDAVIT OF COMPLETION FORM

State Geological Survey  
WICHITA, BRANCH (REV) ACO-1

20-7-17W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Colorado Crude Explorations, Inc.API NO. 15-163-21,632ADDRESS 12395 W. 53rd Avenue, Suite 102COUNTY RooksArvada, CO 80002FIELD Riffe\*\*CONTACT PERSON Harry W. ChabinPROD. FORMATION ArbucklePHONE (303) 423-2500LEASE RandolphPURCHASER CRA, Inc.WELL NO. 4ADDRESS P.O. Box 7305WELL LOCATION SW NE NWKansas City, MO 64116330 Ft. from W Line andDRILLING Emphasis Oil Operations330 Ft. from S Line ofCONTRACTOR P. O. Box 506the NW SEC. 20 TWP. 7 RGE. 17 WADDRESS Russell, KS 67665

## WELL PLAT

PLUGGING CONTRACTOR ADDRESS KCC ☒  
KGS ☒  
(Office Use)


TOTAL DEPTH 3253' PSTD SPUD DATE 3/10/82 DATE COMPLETED 3/23/82ELEV: GR 1739 DF 1741 KB 1744

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 1156' DV Tool Used? No

## A F F I D A V I T

STATE OF Colorado, COUNTY OF Jefferson SS, I, Harry W. Chabin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS President (FOR)(OF) Colorado Crude Explorations, Inc.OPERATOR OF THE Randolph LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT RECEIVED ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ONSAID LEASE HAS BEEN COMPLETED, AS OF THE  DAY OF , 19 , AND THAT

## SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite Lansing Arbuckle	1163' 2922' 3240'			20-7-3u

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
NONE - open hole completion			
Date of first production 4/9/82		Producing method (flowing, pumping, gas lift, etc.) Pumping	
Gravimetric 24.5			
RATE OF PRODUCTION PER 24 HOURS	Oil 100% 65 bbls.	Gas None MCF	Water % None bbls.
Disposition of gas (vented, used on lease or sold)		Perforations None	

## Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		13 3/8"	48	80'	Common	200	ASC
Surface		8 5/8"	24	1156'	Common	425	ASC
Production		5 1/2"	14	3252'	Common	100	ASC

## LINER RECORD

## PERFORATION RECORD

Top, ft	Bottom, ft	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			NONE - Open hole completion		
Size 2 7/8"	Setting depth 3250	Packer set at None			