

SIDE ONE

State Geological Survey
WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

20-2-17W
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Dry Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Colorado Crude Explorations, Inc.

API NO. 15-163-21,651

ADDRESS 12395 W. 53rd Ave., Suite 102

COUNTY Rooks

Arvada, CO 80002

FIELD Riffe Extention

**CONTACT PERSON Harry Chabin

PROD. FORMATION Dry Hole

PHONE (303) 423-2500

LEASE Randolph

PURCHASER _____

WELL NO. 5 (five)

ADDRESS _____

WELL LOCATION 60'N of NWNENW

DRILLING Emphasis Oil Operations

270 Ft. from North Line and

CONTRACTOR _____

1650 Ft. from West Line of

ADDRESS P. O. Box 506

the NW/4 SEC. 20 TWP. 7 RGE. 17W

Russell, KS 67665

WELL PLAT

PLUGGING Emphasis Oil Operations

CONTRACTOR _____

ADDRESS P. O. Box 506

Russell, KS 67665

TOTAL DEPTH 3325' PSTD _____

SPUD DATE 4/08/1982 DATE COMPLETED 4/23/82

ELEV: GR 1733 DF 1735 KB 1738

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1163. DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I, _____

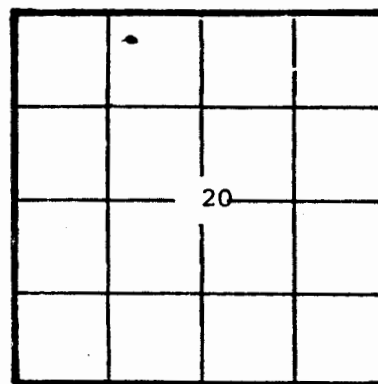
Darryl M. Wagg OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Employee (FOR) (OF) Colorado Crude Explorations, Inc

OPERATOR OF THE Randolph LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23 DAY OF April, 1982, AND THAT



SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft	Bottom, ft	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD