

State Geological Survey  
WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Colorado Crude Explorations, Inc. Lic #7367

API NO. 15-163-21,759

ADDRESS 12395 W. 53rd Ave., Suite 102  
Arvada, CO 80002

COUNTY Rooks

FIELD Riffe Extension

\*\*CONTACT PERSON Harry W. Chabin

PROD. FORMATION Arbuckle

PHONE (303) 423-2500

LEASE Randolph

PURCHASER CRA, Inc.

WELL NO. 8

ADDRESS P. O. Box 7305

WELL LOCATION NWSWNW

Kansas City, MO 64116

     Ft. from      Line and

DRILLING Emphasis Oil Operations

     Ft. from      Line of

CONTRACTOR

ADDRESS P. O. Box 506

the SEC. 20 TWP. 7S RGE. 17W

Russell, KS 67665

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS


KCC  
KGS   
(Office Use)

TOTAL DEPTH 3241' PBTD     

SPUD DATE 8/9/82 DATE COMPLETED 8/17/82

ELEV: GR 1738' DF 1740' KB 1743'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8 @ 1127' DV Tool Used?     

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I,     

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH.

MY COMMISSION EXPIRES: JUNE 19 1983

NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

20-7-17w

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka	2704	2698		
Lansing	2928	2925		
Arbuckle	3238	3234		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		13 3/8		88'	Common	120	ASC
Surface		8 5/8		1127'	Common	425	ASC
Production		5 1/2		3236'	Common	150	ASC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>					
Size 5 1/2	Setting depth 3236'	Pecker set at			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 24.5
RATE OF PRODUCTION PER 24 HOURS	OH 40 bbls.	Water % MCF bbls.
Disposition of gas (vented, used on lease or sold)	Gas	Gas-oil ratio CFPB
Perforations		

20-7-17w