

TYPE

AFFIDAVIT OF COMPLETION FORM

23-7170
NO-1 WELL HISTORY
Incl P1

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. ~~Attach~~ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5760 EXPIRATION DATE June 30, 1983

OPERATOR Irex Corporation API NO. 15-163-21664

ADDRESS 1670 Broadway - Suite 3301 COUNTY Rooks

Denver, Colorado 80202 FIELD Wildcat

** CONTACT PERSON Linda Drennen/ Well Records Supervisor PROD. FORMATION
PHONE (303) 861-4002

PURCHASER Inland Crude LEASE Reed

ADDRESS 200 Douglas Bldg. WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION SW SW

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. 660 Ft. from South Line and

ADDRESS 435 Page Court, 220 W. Douglas 660 Ft. from West Line of

Wichita, Kansas 67202 the (Qtr.) SEC 23 TWP 7S RGE 17W.

PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 3250' PBTD

SPUD DATE 9-17-82 DATE COMPLETED 9-24-82

ELEV: GR 1725 DF 1729 KB 1730

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

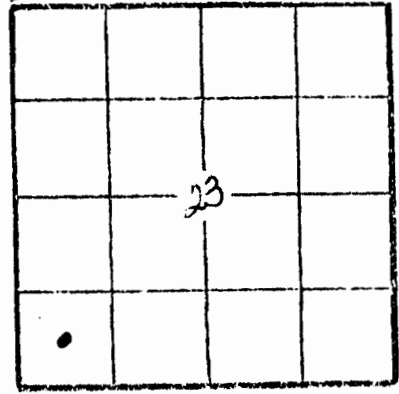
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1060' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. Yes

WELL PLAT



(Office Use Only)

KCC
KGS
SWD/REP
PLG.

AFFIDAVIT

* William H. Bayliff, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

* William H. Bayliff

OPERATOR Irex Corporation LEASE Reed #1 SEC. 23 TWP. 7S RGL. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	DEPTH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidize Base K.C. w/ 500 gals. Hemene, 220 md. acid, & 2000 gals. 15% retarded acid. Pum 2 BPM w/ 500 psi. Swab test.		2918-2922
Acidize Topeka w/ too gals. Hemene, 220 md. acid. Pump 2 BPM w/ 150 psi. Then treated w/ 4000 gals. flowmaster @ 3 1/2 BPM w/ 1000 psi. Swab test. Did not frac well.		2598-2606
Date of first production 11-19-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity not reported
RATE OF PRODUCTION PER 24 HOURS Oil 45 bbls.	Gas --- MCF	Water <input checked="" type="checkbox"/> NONE bbls. not reported CFPB
Disposition of gas (vented, used on lease or sold) N/A	Perforations 2598-2606 Topeka	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	1060'	Class H Lite	200 sx. 600 sx.	
Production		4 1/2"	10 1/2#	3205'	50/50 poz.	225 sx.	2% gel, 1/4# celoflake

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	4 1/2" SSB	2918-2922

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	2885	2885

OPERATOR Irex Corporation LEASE NAME Reed #1 * SEC. 23 TWP. 7S RGE. 17W

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SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka (-844) Heebner (-1056) Toronto (-1076) Lansing (-1100) Base K.C. (-1319) Arbuckle (-1434)	2574 2786 2806 2830 3049 3154		Ran DIL/SFL w/ GR CND w/ GR Cyberlook	1100-3250 T.D.
<p>DST #1, 2582-2630, Topeka. IHP 1316 FHP 1305 IFP 91-91 FFP 103-103 ISIP 876 FSIP 842 Fair blow throughout. Rec. 20' gas in pipe, w/ 100' sly. OCM.</p> <p>DST #2, 2920-2940, Lansing. Rec. 90' gas n pipe, 15' O & GCM, 190' MW. Open 30-30-60-57 min. IHP 1560 FHP 1534 IFP 82 FFP 127 ISIP 734 FSIP 727.</p>				

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE GEOLOGICAL SURVEY
JAN 20 1968
OBSERVATION DIVISION
Wichita, Kansas