

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

25-7-17W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5760 EXPIRATION DATE June 30, 1983

OPERATOR Irex Corporation API NO. 15-163-21,913

ADDRESS 1670 Broadway - Suite 3301 COUNTY Rocks

Denver, Colorado 80202 FIELD Wildcat

** CONTACT PERSON Linda Drennen/ Well Records Supervisor PROD. FORMATION Dry Hole
PHONE (303) 861-4002

PURCHASER LEASE Casad

ADDRESS WELL NO. #1

WELL LOCATION SW SE

DRILLING Rains & Williamson Oil Co., Inc. 660 Ft. from South Line and

CONTRACTOR 660 Ft. from West Line of

ADDRESS 435 Page Court, 220 W. Douglas the (Qtr.) SEC 25 TWP 7S RGE 17 (W)

Wichita, Kansas 67202

PLUGGING Same

CONTRACTOR

ADDRESS

State Geological Survey
WICHITA BRANCH

WELL PLAT

(Office
Use Only

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3411' PBTD

SPUD DATE 12-18-82 DATE COMPLETED 12-29-82

ELEV: GR 1874 DF 1879 KB 1882

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 252' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. Yes

AFFIDAVIT

William H. Bayliff, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William H. Bayliff

OPERATOR ~~1. Max Corporation~~

LEASE

Casad #1

SEC. 25 TWP. 7S RGE. 17 (W)

FIELD IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Anhydrite (+635)	1247			
Topeka (-883)	2765			
Heebner (-1096)	2987			
Toronto (-1109)	2991			
Lansing (-1141)	3023			
Base K.C. (-1387)	3269			
Arbuckle (-1499)	3381			
DST #1, 2916-2922, Toronto. Open 30-60-30-60. IHP 1577 FHP 1557 IFP 85 FFP 63 ISIP 1067 FSIP 1025 Rec. 55' DM.				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	252'	Common	175 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			