

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

2nd

SIDE ONE

26-7-17W  
DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7367 - EXPIRATION DATE 6/30/84

OPERATOR Colorado Crude Explorations, Inc. API NO. 15-163-22, 160

ADDRESS 12395 West 53rd Ave., Suite 102 COUNTY Rooks

Arvada, CO 80002 FIELD

\*\* CONTACT PERSON Harry W. Chabin PROD. FORMATION Topeka

PHONE (303) 423-2500 Indicate if new pay.

PURCHASER Farmland Industries Inc LEASE Casad 'B'

ADDRESS P.O. Box 7805 WELL NO. 1

Kansas City MO 64116 WELL LOCATION NW SW NE

DRILLING Emphasis Oil Operations 1650Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 506 2310Ft. from East Line of

Russell, KS 67665 the (Qtr.) SEC 26 TWP 7 RGE 17

PLUGGING Same as Above

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 3277 PBT 3228

SPUD DATE 9/21/83 DATE COMPLETED 9/29/83

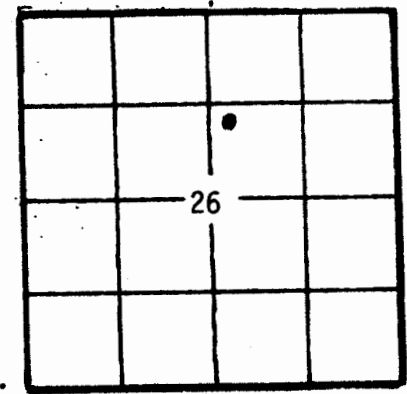
ELEV: GR 1800 DF 1803 KB 1805

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1160 DV Tool Used? NO

WELL PLAT



(Office Use Only)

KCC KGS

SWD/REP PLG.

NGPA

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated. Includes note: (See Attached Completion Report)

Date of first production 11/01/83 Producing method (Flowing, pumping, gas lift, etc.) Pumping Gravity 32

Estimated Production - I.P. 17 bbls. Gas 20 % 5 bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Perforations

Side TWO OPERATOR Colorado Crude Exploration LEASE NAME Casad 'B' SEC 26 TWP 7 RGE 17



FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>				
Topeka	2660	-855		
Heebner	2871	-1066		
Toronto	2901	-1096		
Lansing-K.C.	2916	-1111		
Lansing Base	3163	-1358		
Arbuckle	3251	-1446		
RTD	3273	-1468		
LTD	3277	-1472		
DST#1 Interval 2680-95 (Topeka) 60-45-60-45 ISIP 739, FSIP 706 IFP 32-32, FFP 40-49 Recovery: 5' CO, 40' MO, 20' MW				
DST#2 Interval 2808-80 (Topeka) 60-45-60-45 ISIP 949, FSIP 906 IFP 38-50, FFP 65-82 Recovery: 60' GAF, 120' MO				
DST#3 Interval 2983-3022 60-45-30-45 ISIP 731, FSIP 722 IFP 42-101, FFP 117-142 Recovery: 75' GAF 225' USO & GCW				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/2"	13 3/8"	54	93	Common	100	2% gel, 3% c.
Surface	12 1/2"	8 5/8"	24	1160	Common	425	2% gel, 3% c.
Production	7 7/8"	5 1/2"	14	3275	EA2	200	5% calseal, 1 Sal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size 2 7/8"	Setting depth 2835	Pecker set at			

26-7-17W

Colorado Crude Explorations  
Casad 'B' #1  
NW-SW-NE  
26-7<sup>S</sup>-17<sup>W</sup>  
Rocks Co., Kansas

Completion Report

10-24-83 Moved in completion tools. Ran correlation log and cement bond log. P.B.T.D. 3228'. Swabbed hole down to 3050'. Perforated from 3018-22' (G-zone). No fluid natural. Treated zone with 1,000 gals. of acid (15% N.E.). Treated @ 6 BPM 400# pressure. ISIP 175#. Bled back 2 BBL after 5 mins. 101.5 BBL load.

Swab down - 112.0 BBL  
30 min. - 8.0 BBL 2% oil  
30 min. - 7.8 BBL 2% oil  
1 hr. - 16.1 BBL 1% oil

Set wireline plug (Baker P-1) @ 3000'. Swabbed hole dry. Perforated from 2961-63' (C-zone). No fluid natural. Treated zone with 1,000 gals. of acid (15% N.E.). Zone broke @ 500#. Treated @ 4 BPM 125# pressure. ISIP 125#. Bled back 2 BBL. 100.5 BBL load.

Swab down - 80.0 BBL  
30 min. - .3 BBL Scum of oil

10-25-83 100' of fluid overnight (40' oil & 60' wtr.). Perforated from 2918-20' (A-zone). Set retrievable plug @ 2940'. No fluid natural. Treated zone with 1,000 gals. of acid (15% N.E.). Zone broke @ 350#. Treated @ 5 BPM 200#. ISIP 100#. Bled back 1 BBL after 5 min. Shut in. 98.25 BBL load.

Swab down - 77.0 BBL  
30 min. - 1.0 BBL 30% oil  
30 min. - .3 BBL 20% oil  
30 min. - .2 BBL 10% oil

FEB 27 1984

State Geological Survey  
WICHITA BRANCH

RECEIVED  
STATE CORPORATION COMMISSION

FEB 08 1984

CONSERVATION DIVISION  
Wichita, Kansas

# Stephen C. Robben

Box 426

Phone 913-735-9405

Victoria, Kansas 67671

01

26-7-17w

Colorado Crude Explorations  
Casad 'B' # 1

Perforated from 2818-20' (Topeka, lower section). Moved retrievable plug to 2850'. No fluid natural. Treated zone with 1,000 gals. of acid (15% N.E.). Zone broke @ 450#. Treated @ 3 BPM 100#. ISIP 100#. 96.5 BBL load. Bled back 2 BBL after 5 min. Shut in.

Swab down - 75.2 BBL  
30 min. - 1.1 BBL 50% oil  
30 min. - 1.0 BBL 52% oil  
30 min. - .9 BBL 51% oil

10-26-83 450' of fluid overnight (250' oil & 200' wtr). Swabbed hole down and retreated zone with 2,000 gals. of acid (28% N.E.). Treated @ 7 BPM 325# pressure. ISIP 100#. Shut in 1 hr. Well on a vacuum. 165.5 BBL load.

Swab down - 89.2 BBL  
30 min. - 5.1 BBL 95% oil  
30 min. - 5.2 BBL 98% oil  
30 min. - 4.1 BBL 100% oil  
1 hr. - 4.0 BBL 100% oil

Moved plug up to 2720'. Pressured up to 1500#. No pressure drop. Perforated from 2688-92' (upper Topeka). Lost perforating gun. Swabbed hole down. Tagged Gun @ 2850'.

10-27-83 Ran tubing and overshot. Fished gun. 1110' of fluid in hole. Pulled plug out of hole. Ran plug to 2770'. Swabbed hole down, no fluid natural out of upper Topeka. Treated zone with 700 gals. of acid (15% N.E.). Zone broke @ 150# pressure. Treated @ 6 BPM 100# pressure. 85.25 BBL load. Bled back 1 BBL after 5 min. shut in.

Swab down - 76.8 BBL  
30 min. - 2.5 BBL 36% oil  
30 min. - 1.7 BBL 40% oil

10-28-83 400' of fluid overnight (200' oil & 200' wtr.). Swabbed down and retreated zone with 2,000 gals. of acid (28% N.E.). Treated @ 7 BPM 200# pressure. ISIP 100# shut in 1 hr. 162.5 BBL load.

FEB 27 1984

# Stephen C. Robben

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Victoria, Kansas 67671

PC

26-7-17w

Colorado Crude Explorations  
Casad 'B' # 1

Swab down - 112.0 BBL

30 min. - 5.2 BBL 40% oil

Pulled retrievable plug. Set Baker bridge plug (Mod P-1) @ 2880'.

Ran tubing and rods.

FEB 21 1967