29-7-17W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5760 EXPIRATION DATE June 30, 1983

OPERATOR Irex Corporation API NO. 15-163-21,850

ADDRESS 1670 Broadway - Suite 3301 COUNTY Rooks

Denver, Colorado 80202 FIELD NW Dancer

** CONTACT PERSON Linda Drennen/ Well Records Supervisor PROD. FORMATION Dry Hole

PHONE (303)861-4002

PURCHASER LEASE Carsten

ADDRESS WELL NO. #1

WELL LOCATION SW SE

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. 660 Ft. from South Line and

ADDRESS 435 Page Court, 220 W. Douglas 1980 Ft. from West Line of

Wichita, Kansas 67202 the (Qtr.)SEC 29TWP7S RGE 17W

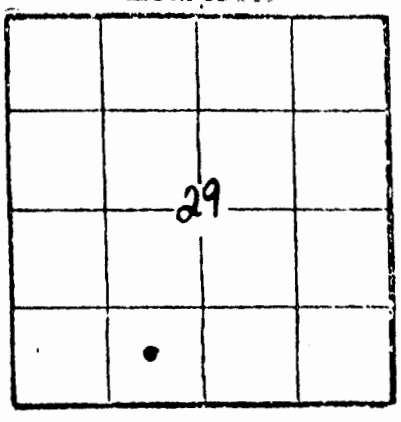
PLUGGING CONTRACTOR Sun Cementing Co.

ADDRESS Box 169

Great Bend, Kansas 67530

State Geological Survey WICHITA BRANCH

WELL PLAT



(Office Use On

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3400' PBTD N/A

SPUD DATE 11-28-82 DATE COMPLETED 12-8-82

ELEV: GR 1888 DF 1893 KB 1896

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 1291' DV Tool Used? Yes .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. Yes

A F F I D A V I T

William H. Bamett, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William H. Bamett

SIDE TWO

#1 Carsten 29-7-17w

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
_____ Check if no Drill Stem Tests Run.				DIL-SFL-GR	2400-3400
				FDC-CNL-GR	
Anhydrite	(+268)	1628		Cyberlook	
Topeka	(-922)	2818			
Heebner	(-1132)	3028			
Toronto	(-1158)	3054			
Lansing	(-1177)	3073			
Base K.C.	(-1406)	3302			
Arbuckle	(-1474)	3370			
T.D.	(-1504)	3400			

DST #1, 3152-3193, Lansing. Open 30-60-45-90 min. IHP 1704 FHP 1661 IFP 57-86 FFP 86-137 ISIP 681 FSIP 601 Rec. 250' MW.

DST #2, 3376-3384, Arbuckle. Open 30-60 min. IHP 1086 FHP 1066 IFP 14 FFP 14 ISIP 834 Rec. 10' DM w/ specks of oil. Tool(btm. recorder) fell IH. Had to fish.

DST #3,3376-3395, Arbuckle. Open 30-60-45-90. IHP 1776 FHP 1690 IFP 21-28 FFP 28-36 ISIP 652 FSIP 572. Rec. 20' oil speck md.

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	23#	1291'	Common	200 sx.	3% cc., 2% gel.
					50/50 poz.	300 sx.	3% cc., 2% gel.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval