



## SIDE TWO

43756  
 WST-5-06  
 Operator Name Ames Energy Exploration Lease Name Kriley Well# 1 SEC 29 TWP 7S RGE 17  
☐ East  
☒ West

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☐ No

Cores Taken

☐ Yes ☐ No

Formation Description

☒ Log ☐ Sample

DST#1 3125-3212 60-60-60-60  
 Rec. 40' gassy HOCM, 60' OCM  
 ISIP 1039 IFP 63-74 FSIP 977 FFP 84-95

Name

Top

Bottom

|         |      |       |
|---------|------|-------|
| Topeka  | 2724 | -926  |
| Heeb    | 2936 | -1140 |
| Toronto | 2957 | -1161 |
| LKC     | 2978 | -1182 |
| BKC     | 3211 | -1505 |
| Arb     | 3337 | -1541 |
| TD      | 3375 | -1579 |

## TUBING RECORD

size 2 3/8 set at 3250 packer at

Liner Run ☐ Yes ☒ NoDate of First Production  
1-3-85

Producing method

☐ flowing☒ pumping☐ gas lift☐ Other (explain)Estimated Production  
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravit

25

Bbls

MCF

5-10

Bbls

CFPB

35

## METHOD OF COMPLETION

Disposition of gas: ☐ vented☐ sold☐ used on lease☐ open hole☒ perforation☐ other (specify)☐ Dually Completed.☐ Commingled

## PRODUCTION INTERVAL

3201 1/2, 3180

3157, 3138

## CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth       | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------------|----------------|--------------|----------------------------|
| conductor string  | 17 1/4"           | 13 3/8"                   | 24#            | 97'                 | common         | 100          | 2% gel/3% cc               |
| surface           | 12 1/4"           | 8 5/8"                    | 10,5#          | 1244'               | 60/40 poz      | 425          | 2% gel/3% cc               |
| production        | 7 7/8"            | 4 1/2"                    | 1# flocele     | 3361'               | 50/50 poz      | 35           | 2% gel/18% salt            |
|                   |                   |                           | 175sx EA-2     | 175sx EA-2          | 1.18% salt     | 1# flocele   | 75% Hal                    |
|                   |                   |                           | 6% cal seal    | 350 gal super flush |                |              | 322.                       |

## PERFORATION RECORD

## Acid, Fracture, Shot, Cement Squeeze Record

| shots per foot            | specify footage of each interval perforated | (amount and kind of material used) | Depth |
|---------------------------|---------------------------------------------|------------------------------------|-------|
| 1 SPZ<br>limited<br>entry | 3201 1/2, 3180, 3157, 3138                  | 1000. G. 20% NE, 4000. G. 15% SGA  |       |