

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 00179
Name COLUMBIA PETROLEUM, INC.
Address P.O. BOX 870
City/State/Zip LAKE PARK, MO. 65049

Purchaser.....

Operator Contact Person CARL BARNES
Phone 1-314-365-2983

Contractor: License # 9087
Name R.A.C. DRILLING CO., INC.

Wellsite Geologist CLIFTON K. DITAWAY
Phone 913-628-6900

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☒ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply)

If OWWO: old well info as follows:

Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

3-19-85 3-27-85 4-11-85

Spud Date Date Reached TD Completion Date

3471
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1209 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-163-21-321 22,647 29-7-17W

County.....ROCKS.....

NE. NE. NW Sec 29. Twp 7S. Rge 17... ☐ East ☒ West

4950 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

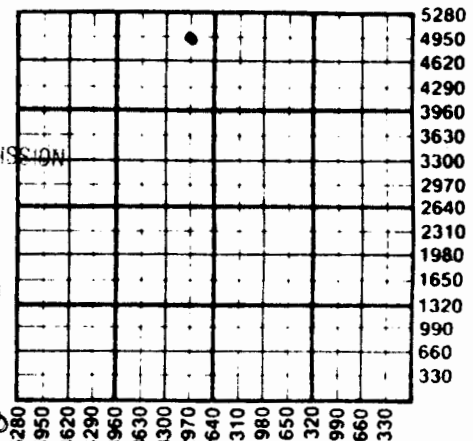
Lease Name.....KRILEY.....Well # 2.....

Field Name.....RIFFE.....

Producing Formation.....ARBuckle, K.C......

Elevation: Ground.....1780.....KB.....1785.4B

Section Plat



RECEIVED

STATE CORPORATION COMMISSION

APR 25 1985

CONSERVATION DIVISION
Wichita, Kansas

APR 25 1985

State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

29-7-17W

SIDE TWO

Operator Name Columbia Petroleum, Inc. Lease Name Kriley Well # C-2

Sec. 29 Twp. 7 Rge. 17 ☐ East ☒ West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name Top Bottom

0 - 80' Sand & Shale
 80' - 260' Sand
 260' - 527' Sand & Shale
 527' - 685' Sand, Shale & Clay
 685' - 1014' Shale & Clay
 1014' - 1202' Sand & Shale
 1202' - 1239' Anhydrite
 1239' - 2770' Sand & Shale
 2770' - 2896' Shale, Sand & Lime
 2896' - 3400' Lime & Shale R.T.D.

APR 25 1985

State Geologist
 WICHITA

METHOD OF COMPLETION

☒ Open Hole
☐ Other (Spec)



CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor.....	20"	16"	42	80'	Quick	120	
Surface.....	14 3/4"	10 3/4"	32	1208'	60/40 po	475	3%CC. 2%Gel...
Production.....	9 7/8"	7"	29	3399'	60/40 po	200	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD				Liner Run ☐ Yes ☐ No	
Size	Set At	Packer at			
4 1/2	3365	3365			

Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....