

TYPE

AFFIDAVIT OF COMPLETION FORM

29-7-17W  
ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6662 EXPIRATION DATE 6/30/84

OPERATOR Baker Oil Well Service API NO. 15-163-22,315

ADDRESS P. O. Box 48 COUNTY Rooks

Russell, KS 67665 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Mr. Jay Baker PROD. FORMATION Arbuckle KCC  
PHONE 913-434-2028 \_\_\_\_\_ Indicate if new pay.

PURCHASER Farmland Industries, Inc. LEASE Schruben

ADDRESS P.O. Box 7305 WELL NO. 1

Kansas City, MO 64116 WELL LOCATION NE NW SW

DRILLING Emphasis Oil Operations KC-KCC 2310 Ft. from South Line and

CONTRACTOR P. O. Box 506 990 Ft. from West Line of

ADDRESS Russell, KS 67665 the SW (Qtr.) SEC 29 TWP 7S RGE 17 (W).

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3727' PBTD \_\_\_\_\_

SPUD DATE 3/1/84 DATE COMPLETED 3-8-84

ELEV: GR 1777 DF \_\_\_\_\_ KB 1782

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

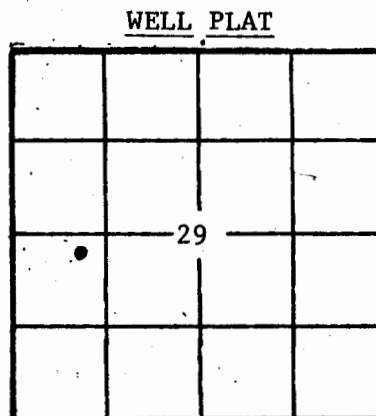
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1186' DV Tool Used? \_\_\_\_\_

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3750 gal. 15% HCL	3272-3304

Date of first production <u>3-29-84</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity
Estimated Production-I.P. <u>Oil</u>	Gas <u>55%</u>	Water <u>%</u>
Disposition of gas (vented, used on lease or sold) <u>vented</u>	MCF <u>55%</u>	Gas-oil ratio <u>bbbl.</u>
		Perforations <u>CPS</u>



(Office Use Only)

KCC \_\_\_\_\_

KGS 2

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

WTS-PL  
OPERATOR Baker Oil Well Service

LEASE NAME Schruben

SEC 29 TWP 7S RGE 17 (W)

WELL NO 1

## FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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Check if no Drill Stem Tests Run.

Check if samples sent Geological Survey.

Top Soil & Sand

40'

Shale

1180'

Anhydrite

1216'

Shale

2691'

Shale & Lime

2980'

Lime (RTD)

3272'

DST #1 3096-3128  
Times 30-60-45-90  
Recovered 60' OCM (25% Oil)  
IHP 1704 FHP 1655  
IFP 50-50 FFP 50-50  
ISIP 578 FSP 559

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		1186'	60/40 Poz	425	2% Gel, 3% CC
Production	7 7/8"	5 1/2"		3269'	Surfill	175	

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			open hole		3272-3304
TUBING RECORD					
Size	Setting depth	Packer set at			

29-7-17W

81

EMPHASIS OIL OPERATIONS

P. O. BOX 506  
RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: Baker Oil Well Service  
P. O. Box 48  
Codell, KS 67630

CONTRACTOR: Emphasis Oil Operations  
P. O. Box 506  
Russell, KS 67665

LEASE: Schruben WELL: #1

LOCATION: NE NW SW  
Section 29-7S-17W  
Rooks County, KS

ROTARY TOTAL DEPTH: 3272'

ELEVATION:

COMMENCED: 3/1/84

DATE COMPLETED: 3/9/84

CASING: 8 5/8" @ 1186' with 425 sks cement  
5 1/2" @ 3269' with 175 sks cement

STATUS: Oil Well

DEPTHS & FORMATIONS

(All measurements from K.B.)

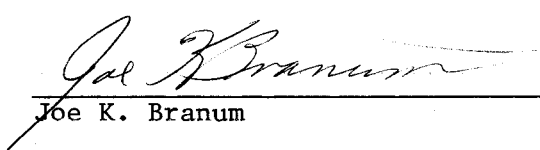
Top Soil & Sand	40'	Shale	2691'
Shale	1180'	Shale & Lime	2980'
Anhydrite	1216'	Lime (R.T.D.)	3272'

**MAY 14 1984**

STATE OF KANSAS )  
 ) ss:  
COUNTY OF RUSSELL)

*State Geological Survey*  
WICHITA BRANCH

Joe K. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

  
Joe K. Branum