

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run\_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6725 EXPIRATION DATE 6-30-84

OPERATOR Eric Waddell Company API NO. 15-163-22,319

ADDRESS Box 349 COUNTY Rooks

Natoma, Kansas 67651 FIELD Riffe

\*\* CONTACT PERSON Eric Waddell PROD. FORMATION Kansas City

PHONE 913-885-4497 \_\_\_\_\_ Indicate if new pay.

PURCHASER Farmland Industries, Inc. LEASE Schruben "W" 1

ADDRESS P. O. Box 7305 WELL NO. "W" 1

Kansas City, Missouri 64116 WELL LOCATION NE SW NW

DRILLING R & C Drilling, Inc. 1650 Ft. from North Line and

CONTRACTOR Box 296 990 Ft. from West Line of

ADDRESS Hays, Kansas 67601 the NW (Qtr.) SEC 29 TWP 7s RGE 17 (W).

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3350 PBD \_\_\_\_\_

SPUD DATE 3-7-84 DATE COMPLETED 3-15-84

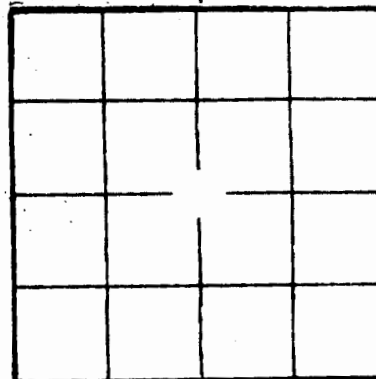
ELEV: GR 1771 DF 1774 KB 1776

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Trucked

## WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

NGPA

Amount of surface pipe set and cemented 1168' 8 5/8" V Tool Used?

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4,000 gal 28% INS	Same as perforations above

Date of first production

May 9, 1884

Producing method (flowing, pumping, gas lift, etc.)

pumping

Gravity 37

Estimated

Production-I.P.

Oil

10

Gas

bbls.

Water

none %

Gas-oil ratio

bbls.

CFPS

Disposition of gas (vented, used on lease or sold)

Vented

Perforations

Side TWO

OPERATOR Eric F. Waddell Company LEASE NAME Schruhen SEC 29 TWP 7s RGE 17 (W)WELL NO 01

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>0 to 1182 Sand and Shale</p> <p>1182 to 1215 Anhydrite</p> <p>1215 to 2061 Sand and Shale</p> <p>2061 to 3176 Lime and Shale</p> <p>3176 to 3300 Lime and Shale</p> <p>3300 to 3350 Arbuckle RTD</p> <p>DST # 1</p> <p>Interval Tested: 311' to 3150'</p> <p>Times: 60-60-75-60</p> <p>Blow: Fair, slowly building on first open. Weak, slowly bldg. on 2nd</p> <p>Recovery: 120' of oil-cut mud.</p> <p>Shut-in Pressures: 1135 to 913.</p> <p>Flow Pressures: 68-78 &amp; 97-97</p> <p>DST # 2</p> <p>Interval Tested: 3247 to 3270</p> <p>Times: 60-45</p> <p>Blow: Weak on first open. No blow on second open. Flushed tool 2nd open, no help.</p> <p>Recovery: 20' of oil-cut mud.</p> <p>Shut-in Pressures: 633.</p> <p>Flow Pressures: 58-58.</p> <p>DST # 3</p> <p>Interval Tested: 3270' to 3300'.</p> <p>Times: 35.30</p> <p>Blow: Weak, dead in 35 min. on first open. No blow on 2nd open.</p> <p>Recovery: 10' of oil-specked mud.</p> <p>Shut-in Pressures: 633.</p> <p>Flow Pressures: 68-68</p> <p>If additional space is needed use Page 2</p>			<p>Topeka 2706</p> <p>Heebner 2917</p> <p>Toronto 2940</p> <p>Lansing KC 2958</p> <p>Base KC 3186</p> <p>Marmaton 3192</p> <p>Arbuckle 3253</p> <p>RTD 3350</p>	
<p>JUN 5 1964</p> <p>State Geological Survey</p> <p>WICHITA BRANCH</p>				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8	24 lb.	1186'	Common	425	3% cc 2% gel
Production	7 7/8	5 $\frac{1}{2}$	14 lb	3349'	60/40 poz	150	8% salt, 2% gel 3% gilsonite
Conductor	17 $\frac{1}{4}$	13 3/8	54	88'	60/40 poz	100	2% gel 3% cc

## LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

## PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
1	ssb 3/8	3178-3131
		3121-3054

## TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	3240	