

SIDE ONE

(Rules 82-3-130 and 82-3-107)

29-7-17w
Compt.
DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6725 EXPIRATION DATE 6-30-84

OPERATOR Eric Waddell Company API NO. 15-163-22,321

ADDRESS P. O. Box 349 COUNTY Rooks

Natoma, Kansas 67651 FIELD Riffe

** CONTACT PERSON Eric F. Waddell PROD. FORMATION Arbuckle

PHONE (913) 885-4497 Kansas City Indicate if new pay.

PURCHASER Farmland Industries, Inc. LEASE Schruben

ADDRESS P. O. Box 7305 WELL NO. 4 - W

Kansas City, Missouri 64116 WELL LOCATION NE SW NW

DRILLING Big Springs Drilling, Inc. 2640 Ft. from North Line and

CONTRACTOR ADDRESS P. O. Box 8287 - Munger Station 990 Ft. from West Line of

Wichita, Kansas 67208 the NW (Qtr.) SEC 29 TWP 7S RGE 17W(W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3284' PBD

SPUD DATE 3-9-84 DATE COMPLETED 3-16-84

ELEV: GR 1791' DF 1793' KB 1796'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE trucked

Amount of surface pipe set and cemented 1207' DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4000 gal 28% INS	Limited entry depths

Date of first production May 9, 1984	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 35
Estimated Production-L.P. 25 bbls.	Gas MCI	Water 10 % bbls.
Disposition of gas (vented, used on lease or sold) Vented	Gas-oil ratio CFFS	

Perforations

Side TWO OPERATOR

Eric Waddell Company

LEASE NAME Schruben

SEC 29 TWP 7S RGE 17W (W)

WELL NO 4 - W

P

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Topeka	2721
			Heebner	2931
<p style="text-align: center;"><u>DRILLERS LOG</u></p> Clay & Shale Shale Sand Shale Anhydrite Shale Shale & Lime RTD	0	583'	Toronto	2955
	583'	760'	Lansing KC	2976
	760'	892'	Base KC	3202
	892'	1197'	Marmaton	3214
	1197'	1234'	Arbuckle	3253
	1234'	2271'	RTD	3280
	2271'	3284'		
	3284'			
DST # 1 Interval Tested: 3262-3284' Time: 60-45-45-45 Recovery: 15' gas in pipe, 45' OCM, 15' WTR, 56' mud Pressures: Initial Shutin: 845# Initial Flow: 68-78 Final Shutin: 826# Final Flow: 87-78				
JUN 6 1934				
State Geological Survey WICHITA BRANCH				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor	17 1/2"	13 3/8"		91'	100 SX	Common	3% ccl 2% gel
Surface	12 1/4"	8 5/8"	24	1207'	425 SX	Common	2% gel 3% cc
Production	7 7/8"	5 1/2"	15 1/2	3280	125 sx	common	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			Arbuckle	OH	3260-80
TUBING RECORD			Limited entry 1 shot		3195-3175-3117 3111-3015
Size	Setting depth	Packer set at			
2 7/8	3250				